Submit 3 Copies To Appropriate District Office District!  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
1625 N. French Dr. Houbs, NM 88240  District II 1301 W. Grand Ave , Artesia, NM 88210  District III 1000 Rto Brazos Rd , Aztec, NM 87410  District IV 1220 S. St. Francis Dr. , Santa Fe, NM 87505	7. Indicate Type of Lease STATE S FEE 7. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name  Spanish Dagger State Com  8. Well Number
2. Name of Operator	9. OGRID Number
Marbob Energy Corporation	14049
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	<ol> <li>Pool name or Wildcat         Angel Ranch; Atoka-Morrow (Gas)     </li> </ol>
4. Well Location	
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 12 Township 198 Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506' GL	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Plt Liner Thickness: mil Below-Grade Tunk; Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LING OPNS. P AND A
OTHER: OTHER:	Recompletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Recompleted in the Upper Morrow 2 zone as follows:	
6/13/07 - Set CIBP @ 10350'. Perf the Upper Morrow 1 @ 10304' - 10310' (42 shots). 6/15/07 - Acdz w/ 500 gal NE Fe 7 ½% HCl Morrow acid. 6/19/07 - Frac w/ 198 bbls fluid & 10460# proppant. AIR 14 BPM. AIP 3398#. 6/21/07 - Set composite bridge plug + 10' cmt @ 10285'. Perf the Upper Morrow 2 @ 10194' - 10199' (36 shots). 6/22/07 - Acdz w/ 500 gal NE Fe 7 ½% HCl Morrow acid. 6/26/07 - Drill out cmt & composite bridge plug. Drop down to CIBP @ 10350'. Circ hole clean.	
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I hereby centify that the information-above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE TITLE Production Analyst_	DATE7/13/07
Type or print name Diana J. Briggs Email address: production@marbob.com	Telephone No. (505) 748-3303
FOR RECORDS ONLY	SEP 2 0 2007
APPROVED BY:TITLE Conditions of Approval (if any):	DATE