Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88249 District II	TONIODDIA TIC	30-015-35278		
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE]
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa I C, IVIVI		6. State Oil & Gas Lease No. 36202	
SUNDRY NOTICE	S AND REPORTS ON WEL		7. Lease Name or Unit Agreemen	nt Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICAT			BIG DOG STATE UNIT	
PROPOSALS.)	<u></u>		8. Well Number	
			202	
2. Name of Operator LCX ENERGY, LLC	LLC		9. OGRID Number 218885	
3. Address of Operator 110 N. MARIENFELD, STE. 200, MI	OCD-ARTESIA TE. 200, MIDLAND, TX 79701		10. Pool name or Wildcat FOUR MILE DRAW; WOLFCA	MP (G)
4. Well Location				
Unit Letter A:660 feet from	the <u>NORTH</u> line and <u>760</u>	feet from theEA	AST line	
	Cownship 18S Range 23		County EDDY	
	1. Elevation (Show whether L 3996' GR	OR, RKB, RT, GR, etc.)	The state of the s	
Pit or Below-grade Tank Application or Cl				
	Distance from nearest fres		nce from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check App	propriate Box to Indicate	Nature of Notice, I	Report or Other Data	
NOTICE OF INTE		SUBS	SEQUENT REPORT OF:	
	LUG AND ABANDON	REMEDIAL WORK	_	SING 🗌
	HANGE PLANS IULTIPLE COMPL	COMMENCE DRIL	<u> </u>	, Ц
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OTHER: 13. Describe proposed or complete	d aparations (Claarly state a	OTHER : FRAG		imated date
			ach wellbore diagram of proposed	
05/31/2007 MIRU Frac equipment.				
Frac Stage #1 at 83.7 bpm with 2960 psi. ISDP = 1877 psi. Set plug at 7200' P/U to 7100' and shot 14 holes, P/U to 6900' and				
shot 13 holes, P/U to 6700' and shot 12 holes, P/U to 6500' and shot 11 holes.				
Frac Stage #2 at 81 bpm w and shot 13 holes, P/U to 5900' and shot			P/U to 6300 & shot 14 holes, P/U	to 6100'
Eros Storo #2 at 81 4 ham	with 2052 no: ISDD = 1672 (Pot plug at \$600' D/II.	a 5500' and shot 12 halos D/II to 5	52001 and
shot 12 holes, P/U to 5100 and shot 11 h			o 5500' and shot 13 holes, P/U to 5 d shot 9 holes.	300 and
Frac Stage #4 at 80.8 bpm	with 3079 psi. ISDP = 1700 p	si.		
R/U flow back equipment, open well wi	th 1300 psi on casing, on 22/6	64" choke.		
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I hereby certify that the information abour grade tank has been/will be constructed or close	ove is true and complete to the according to NMOCD guideline	e best of my knowledge s □, a general permit □ c	e and belief. I further certify that any r an (attached) alternative OCD-approve	pit or belowed ed plan □.
SIGNATURE VICKIE L. GOTO		REGULATORY ANA		
For State Use Only		Mailess. VICAIE@EEIOIII	•	
	ECORDS ONLY		O TOG	l Zuun
APPROVED BY: Conditions of Approval (if any):	TTTLE		DATE	