

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals5. Lease Serial No
NMLC067132

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
RNM054

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

OCT 02 2007

8. Well Name and No.
EMPIRE FED 21C2. Name of Operator
SABRE OPERATING, INC.

OCD-ARTESIA

9. API Well No
30-015-23565

3a. Address

P O BOX 4848, WICHITA FALLS, TX 76308-0848

3b. Phone No. (include area code)

940-696-8077

10. Field and Pool or Exploratory Area
EMPIRE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 2180' FEL

Sec. 21, T. 18S, R. 29E

11. Country or Parish, State
EDDY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE FINAL SUBSEQUENT PLUGGING REPORT ATTACHED FOR THE EMPIRE 21C.

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Derek Drake

Title

V. Pres

Signature

Derek Drake

Date

9/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date

SEP 25 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Sabre Operating

Well Report

Empire 21-1 P&A

07/23/07

PU tbg & RIH to 10,517' [50 jts additional rental tbg], displace hole w 9 lb salt gel/ 30sx /100 bbls, 250 bbl total, SDON.

07/24/07

SD waiting on Triple N cementers

07/25/07

RU Triple N & pump 75 sx H cmt , pull tbg to 4786', RU Rotary WL & perf csg @ 6850' & 4800' w 4spf, tag cmt @ 8905' , RIH w tbg to 8904' , Triple N does not come back .

07/26/07

RU Key PSI, pump 320 sx H retarded cmt @ 8904' , pull tbg to 4000', RIH w sinker bar after 5 hrs , tag inside tbg @ 3860', LD SL, tag w tbg @ 4333', pull tbg to 3453', spot 108 sx C plug to 3026', SDON

07/27/07

Tag plug @ 3026', LD workstring & tbg, spot Yates/Base of Salt plug @ 1150' WOC tag @ 1040, w tbg @ 310' circ 87 sx cmt to pit, NDBOP. SDON [all plugs & tags witness by BLM's Jerry Blakley]

Casing left in hole:	Bottom	Top
4 ½ 11.6#	11596'	3414'
85/8 24 & 28#	3102'	Surf
11 ¾ 42 #	255'	Surf

Well was plugged or finished plugging 07/27/2007