



Form 3160-5
(April 2004)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No
2. Name of Operator V-F PETROLEUM INC. OCD-ARTESIA		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1889, MIDLAND, TEXAS 79702	3b. Phone No. (include area code) (432) 683-3344	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT - E 1,580' FNL, 760' FWL SECTION 33, T-17-S, R-31-E		8. Well Name and No. Denali "33" Federal #2
		9. API Well No. 30-015-32164
		10. Field and Pool, or Exploratory Area SHUGART NORTH BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- 08/24/07 MIRU Basic WSU. Pull rods. Install 7 1/16" 3,000# BOP.
 - 8/27/07 Cut tubing at 11,660'. Pull tubing.
 - 08/28/07 Set CIBP at 11,647'. Dump 35' cement.
 - 08/28/07 Perforate at 11,170.4 holes. Attempt to break circulation. Could not.
 - 08/30/07 Perforate Atoka zone 11,142' - 11,150'. Set packer at 11,060'. Swab 47 bbls water.
 - 08/31/07 Swab 15 bbls water.
 - 09/04/07 Swab 152 bbls water. No oil, no gas. TOH with tubing and packer.
 - 09/05/07 Set CIBP at 11,112'. TIH with tubing. Spot 51 sxs cement 11,112' - 10,680'.
 - 09/06/07 Perforate 5 1/2" casing at 8,500'. Cement down casing with 712 sxs TXI lightweight cement using pump and plug method. Pump plug down to 8,360' with fresh water. Plug down at 3:11 p.m. MDST 09/06/07.
 - 09/06/07 - 09/09/07 WOC.
 - Run GR-CBL-CCL log from 8,360' to TOC at 4,445'. Pressure test casing to 4,000#. Perforate Lower Bone Spring zone 7,740' - 7,752' 2 JSPF 25 holes. Run 1 1/2" Set packer at 7,710'.
 - 09/11/07 Swab well dry. Acidize with 1,000 gallons 15% HCl acid. Swab well dry. Show of oil and gas.
 - 09/12/07 Swab well dry. TOH with tubing & packer. Install frac valve.
 - 09/13/07 Sand frac down 5 1/2" casing with 38,553 gallons gelled water plus 126,000# 20/40 sand.
 - 09/17/07 Run pumping BHA. Run rods. Start well pumping

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M.W. Luna

Title Drilling Superintendent

Signature

M.W. Luna

Date 09/24/07

ACCEPTED FOR SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by DAVID R. GLASS	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)