Form 3160-5 (June 1990)

Oil Cons. N.M. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue FORM APPROVED DEPARTMENT OF THE INTERIOR Artesia, NM 88210 Budget Bureau No. 1004-0135

	Expires: March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals 79	NM-045273 6. If Indian, Alottee or Tribe Name 2585	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well: GAS WELL OTHER SWD RECEIVED	8. Well Name and Number BOGLE FLATS	
2. Name of Operator CHEVRON USA INC	22	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705.	9. API Well No. 30-015-32667	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploaratory Area	
Unit Letter K : 1650' Feet From The SOUTH Line and 1725' Feet From The	DEVONIAN	
WEST Line Section 4 Township 22-S Range 23-E	11. County or Parish, State EDDY , NM	
12. Check Appropriate Box(s) To Indicate Nature of Notice, Re	port, or Other Data	
TYPE OF SUBMISSION TY	TYPE OF ACTION	
Abandonment Recompletion Plugging Back Subsequent Report □ Casing Repair Atlering Casing OTHER: MORROW - NOT IN U	Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Atlering Casing Conversion to Injection	
	stimated date of starting any proposed work. If well is	
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perting the VRON U.S.A. RECEIVED APPROVAL ON 2-25-03 TO DRILL THE SUBJECT WELL. (APPROVITHE PERMIT WAS SENT IN AS THE BOGLE FLATS UNIT #22 AND WE REQUESTED TO TEST THE COMPLETING THE SWD. THE MORROW IS NOT PART OF THE UNITIZED INTERVAL, SO WE BOGLE FLATS #22.	nent to this work,)*. ED COPY ATTACHED) IE CISCO PENN & THE MORROW BEFORE	
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Form 3160-3 UNITED STATES	***REFILE***	FORM APPROVED
(August 1999) DEPARTMENT OF THE INTE		OMB NO. 1004-0136 Expires: November 30, 2000
R31 030 BUREAU OF LAND MANAGE	400 - 10 OURS, DIN	
APPLICATION FOR PERMIT TO DRII	LOR REENTER	5. Lease Serial No. NM-045273
1a. Type of Work X DRILL	TER (NO. 10)	6. ff.Indian, Allotee or Tribe Name
		N/A 2585
1b. Type of Well Oil Well Gas Well Other	X Single Zone Multiple Zone	7. Unit or CA Agreement issues and No.
2. Name of Operator		BOGLE FLATS UNIT 8. Lease Name and Well No
Chevron U.S.A. Inc. 4333	262722	22
3a. Address	3b. Phone No. (include neg code)	9. API Well No.
15 Smith Road, Midland Texas 79705	(915 687-7376)	30-015-32117
4. Location of Well (Report location clearly and in accordance with any	16:	10. Field and Pool, or Exploratory
At surface 1650' FSL & 1725' FWL UNIT K	FEB 2003 ild ξ	• DEVONIAN • ;] 11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone Prop # Carrecte	A TOL REGERED . IT	SEC 4. T22S. R23E
14. Distance in miles and direction from nearest town or post office.	OCD - ARTESIA 57	12. County or Parish 13. State
15 MILES WEST OF CAR		EDDY NM
15. Distance from proposed*	16. No. of Acidesin lease 100 17. Spa	seing Unit dedicated to this well
location to nearest property or lease line, it. 1650'	3.0	
(Also to nearest drg. unit line, if any)	677.16	40
18. Distance from proposed location*	19. Proposed Depth 20. BL	M/BIA Bond No. on file
to nearest well, drilling, completed,		
applied for, on this lease, ft.	10.400'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.	22.Approximate date work will start*	23. Estimated duration
4113'	1-15-03	4 WEEKS
•	24. Attachments Remaindent	rolled Water Beein
The following, completed in accordance with the requirements of Onshore (Oil and Gas Order No. 1, shall be attached to this	form:
Well plat certified by a registered surveyor.	4 Rond to cover the operations uple	ess covered by an existing bond on file (see
2. A Drilling Plan	Item 20 above).	as so vered by an existing police on the (see
3. A Surface Use Plan (if the location is on National Forest System Lands	, the 5. Operator certification.	
SUPO shall be filed with the appropriate Forest Service Office).	•	on and/or plans as may be required by the
	authorized officer.	
25. Signuature	Name (Printed/Typed)	Date
Sense rake	DENISE LEAKE	11-20-02
Title		
REGULATORY SPECIALIST		
Approved by (Signautre)	Name (Printed/Typed)	Date
/S/ JOE G. LARA	/S/ JOE G. LARA	FEB 2 5 2003
Title Title	Office	
FIELD MANAGER	CARLSBAD FIFLE	0 0000
Application approval does not warrant or certify that the applicant holds le		et lease which would entitle the applicant to
conduct operations thereon. APPROVAL COD 1 VEAD		
Conditions of approval, if any, are attached.		C TOTT FEAT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully so make to any department or agency of the		
United States any false, fictitious or fraudulent statements or representations	as to any matter within its jurisdiction.	•

*(Instructions on Reverse)

CHEVRON U.S.A. INC. WOULD ALSO REQUEST TO TEST THE CISCO PENN & THE MORROW BEFORE COMPLETING THE SWD.

IF THE ZONES ARE COMMERCIAL, THE SUBJECT WELL WOULD BE A PRODUCER INSTEAD OF AN SWD.

SUBJECT TO LIKE APPROVAL BY STATE

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED