

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	OCT 05 2007 DEVON ENERGY PRODUCTION COMPANY, LP OCD-ARTESIA		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-228-8699		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660 FSL 2310 FEL Sec 8 T23S R31E		

5. Lease Serial No.	NM-77046
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	North Pure Gold 8 Federal 5
9. API Well No.	30-015-27598
10. Field and Pool, or Exploratory	Los Medanos; Delaware
12. County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to Add Pay to the Brushy Canyon to evaluate pilot waterflood.

1. MIRU WSU. POOH w/ rods & pump. NU BOPs. Test per company guidelines POOH w/ tbq and BHA.
2. MIRU WLSU. NU WL BOPE and test per company guidelines.
3. RIH w/gauge ring and junk basket. Tag PBTD @ 8023'.
4. RIH w/ RBP on WL and set above L. Brushy perfs. Set RBP above top L. Brushy perf @ 7860'.
5. RIH w/4" csg gun. Perf Brushy Canyon at following interval, 1 SPF 120 deg phased correlating PBP GR/CNL OH log dated 10/30/93 (strip attached) 7720-7768': 48 shots. RD WLSU.
6. RU BJ Services & acidize new perfs. RIH w/ treating pkr on production tbq & set @ ~ 7670'.
7. Acidize new perfs w/ ~ 4000 gals 7 1/2% Pentol acid per B.J. recommendation to follow. Drop 75 BS evenly w/ acid. Pump acid at maximum rate possible w/ pumps on location. If ballout occurs, surge balls off and continue w/ acid.
8. Unset treating pkr & run through perfs to knock balls off then reset pkr above new perfs & swab load. Continue to swab test lower interval until a good estimate of OC is obtained.
9. Assuming neither interval is not wet (i.e. requires squeezing), retrieve bridge plug and POOH.
10. RIH w/pumping BHA with TAC to PBTD. CHC.
11. PUH. ND BOP. Set TA as previously set, & NU pumping WH assembly.
12. RIH with pump and rods. HWO pump and RDMO PU.
13. Report daily production test until further notice.


Attachments

APPROVED

OCT 3 - 2007

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Name Judy A. Barnett
Title Regulatory AnalystDate 9/27/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



DEVON ENERGY CORP
LOS MEDANOS Field, EDDY Co, NM
660' FSL, 2310' FEL, Sec 8, 23S 31E.

NORTH PURE GOLD 8 FED #5

(OIL)

Area: INGLE WELLS/SAN

Elev: 3316.0' (11.0' AGL)

Last updated by:

Jim Cromer 04/02/2007

Surface Casing Record

13.375" / 48.00# / H40 / STC @ 590'

Intermediate Casing Record

8.625" / 32.00# / K-55 / STC @ 4045'

Production Casing Record

5.50" / 17.00# / K-55 / 8RD @ 8070'

15.50# / K-55 @ 0'

17.00# / K-55 @ 0'

Tubing Record

2.875" / 6.50# / J-55 / EUE @ 7939'

Well History (spudded 10/18/1993):

11/16/1993 - DC. Set 5.5" csg @ 8070' .cmt w/ 1185 sx.
Complete L. BRUSHY CANYON (DELAWARE) 7860'-
7900'. ACDZ, FRAC w/ 135k# 16/30 sand. (IP 249 BO,
231 MCF, 123 BW).

13.375" csg @ 590'

8.625" csg @ 4045'

Check for C Canyon add-pay

TUBING DETAIL

Descrip.	Jts	O.D.	Wt	Gr	Conn	Depth	Int'vl
TUBING	0	2.875	0.0	/	/	0~	0

2.875" tbg @ 7939' (PUMP TAC)

Plugs:

FLTC @ 8023'

Add Brushy "D" 7720' - 7768'

Perf Detail

Interval	spf	Date
7860- 7900'	0	/ /

PF: 7860 - 7900' (BRSHCN)

5.500" csg @ 8070'
w/1185 sx

TD = 8070'

Comments: Add Brushy "D" sand.

API# 30-015-27598
Current status: PUMP

