Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-35346
1301 W. Grand Ave., Artesia, NM 882400 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM88410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NW	Santa Te, IVIVI 67505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lance Name on Unit Assessment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Buckshot State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 1
	s Well 🛛 Other	
2. Name of Operator OGX Resourc	OCT 0 3:2007	9. OGRID Number 217955
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
	fidland, TX 79701	Salt Draw, Morrow, West (Gas)
4. Well Location		
Unit LetterI 1980'feet from the _South line and _1250'feet from the _East line		
Section 31 Township		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c.) 3033'
Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING N	MULTIPLE COMPL	NT JOB ⊠
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Surface Casing:		
4.0.0007 DVI 412 's 12.200 CHUV 55 D H		
4-8-2007 RIH w/ 13 jts. 13 3/8" 61# K-55 Buttress csg. Casing Set @ 542'. Lead cemented: 300 sx 35:65 Poz class C cmt. + 2% CaCl + 0.25lbs/sk Cello Flake + 6% Bentonite + 96.6% fresh water. Yield =1.88, slurry wt. =12.7. Tail cement: 200 sx class C cmt +		
2% CaCl + 56.4% fresh water. Yield =1.34, slurry wt. =14.8. Bumped plug – held OK. Circulated 134 sx to reserve pit. NU BOP and		
test to 5000 psi for 30 minutes. WOC 27 hrs. total. Reduce hole size to 12 1/4" and resume drilling.		
		11 11 0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
SIGNATURE Lingula La	TITLEConsultant_	DATE10/01/2007
Type or print name E-mail address: angela@rkford.com Telephone No.432-682-0440		
For State Use Only	, and the second	QÇT 1 0 200%
FOR RECO	RDS ONLY TITLE	
Conditions of Approval (if any):	11166	DATE