Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources



	Form	C-105
Revised M	larch 25	5, 1999

	Revised March 25, 1999
WELL API NO.	
30-015-24206	
5. Indicate Type of Leas	e
STATE 🗌	FEE 🛛
State Oil & Gas Lease N	0

District II	•				Oil Conservation l			ŀ	30-015-2			
1301 W. Grand Aven District III	ue, Artesia, NM	88210) .	1220 South St. Fra		Or.		5. Indicate			, ⊠
1000 Rio Brazos Rd.	, Aztec, NM 874	10	12.41		Santa Fe, NM 8	37505		ŀ	STA State Oil &			E 🛛
District IV 1220 S. St. Francis D	r., Santa Fe, NM	87505						1	State Off &	Gas	Lease No.	
			R RECC	MPL	ETION REPOR	RT AN	ND LOG	44				
Ia. Type of Well:								T	7. Lease Name	or Ui	nit Agreement N	lame
OIL WE	LL 🔯 GAS	S WELL	☐ DRY		OTHER			-				
b. Type of Comp	letion:										net n	5 2007
NEW 🔲 V	vork 🔲 i	DEEPEN						.	Ogden			•.
WELL C	OVER		BAC	K	RESVR. OTH	ER		\dashv	8. Well No.		OCD-A	RTESIA
2, Name of Operati	אנ							1	1			
BTA Oil Produc												
3. Address of Oper	ator							İ	9. Pool name o		cat ff (Bone Spring	1
104 S. Pecos, M 4. Well Location	idland, TX 7	9701	(432) 68	2-3753								,
Unit Letter	<u></u>	1980	Feet Fro	m The_	north	1	Line and	1830	0F	eet Fro	om The	east Line
Section	29		Townsh	ín	23S	Range	28E	٠.	NMPM		E	idy County
	11. Date T.E). Reache			mpl. (Ready to Prod.)		13. Elevations (, etc.)		Casinghead
07/02/07 D					00/00/07	3	3083' GR					
07/23/07 -Reentry 15. Total Depth		ug Back	TD	17 If	08/22/07 Multiple Compl. How	Many	18. Interva	als	Rotary Tools		Cable	Tools
13. Total Depth	10.11	ug Dack	1.D.		ones? N/A	ivially	Drilled By		N/A		N/A	10013
12,764"	8,660									10 177	D: : 10	
19. Producing Inter	val(s), of this	completi	on - Top, Bot	tom, Na	ame				4	20. W	as Directional S No	urvey Made
8,504 – 8,516'								_				
21. Type Electric as	nd Other Logs	Run							22. Was Well	Corec	i	!
									No			
23.			CASI	NG R	ECORD (Report	all stri	ngs set in we	ell)	<u> </u>			
CASING SIZE	E W	EIGHT			DEPTH SET	I	HOLE SIZE		CEMENTIN		ORD A	MOUNT PULLED
16"		65†			405'		20"		500			Circ
10-3/4"		40.5			2490'		14-3/4"		2050 sx Circ			
7-5/8"		29.7&3	33.7#		9595'		9-1/2"		1150) sx		5710'
24.			i	LIN	ER RECORD			25.		TIDIN	IG RECORD	
SIZE	TOP		BOTTOM	LIN	SACKS CEMENT	SCRE	EN	SIZ			PTH SET	PACKER SET
5"	9264'		12764'		685 sx	Jones			7/8"	86		
									·	+		
26. Perforation re	cord (interval.	, size, and	d number)				ACID, SHOT,					
5,825 - 6,031' (20	holos) card	w/150 ev	,				'H INTERVAL				IND MATERIA	L USED
8,504 – 8,526' w/4		W/130 5X	•			8,504	4 – 8,526'		A w/1500 gal 7-1/2% HCl			
									F w/1069 t	F w/1069 bbls gelled wtr + 38.45 tns sd		
									<u> </u>			
28 Date First Production	<u> </u>	[h	duotice Mad	ad /F!	PRO owing, gas lift, pumpin	DUCT		\	Wall Care	(P:: '	or Classic	
Date First Production	on		Pumping An		0.0 5.1 1	g - Size	ana type pumpj	,	Well Status Producin	•	or snut-inj	
09/03/07 (rework)												
Date of Test	Hours Tested	i i	Choke Size		Prod'n For	O:1 - E	36I 1		- MCF	1	ter - Bbl.	Gas - Oil Ratio
09/16/2007	24		N/A		Test Period	8		2	.0		75	2500
Flow Tubing	Casing Press	ure	Calculated 2	24-	Oil - Bbl.	G	as - MCF	V	Vater - Bbl.		Oil Gravity - A	API - (Corr.)
Press.			Hour Rate				20	1	20		40.6	
~					8		20		75		40.6	
29. Disposition of C	ias (Sold, used	for fuel,	, vented, etc.)								Witnessed By	
Sold										То 	m Williams	
30. List Attachment	is									· <u> </u>		
31 hereby corth	v that the int	ormatio	n shown on	hoth s	ides of this form as i	true an	d complete to	the	hest of my bus	wlod	ge and heliat	
J. A neredy ceryl	, mui me m)uii0	snown on			ii ne uill	a complete 10	1110	ocsi oj my kni	mieuž	se una venej	
W	$n_{\rm o} I I$	n 11	no 1		rinted				D 1		• • .	n
Signature $\mathcal{I}(\lambda)$	1 Vhald	LIM		N	ame Pam Inskee	еp	T	ıtle	Regulatory	Adm	ınıstrator	Date 9/20/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

T Anby		stern New Mexico			Northwest	ICAL SECTION OF STATE tern New Mexico
i. Amy		T. Canyon	T. Ojo Al	amo		T. Penn. "B" T. Penn. "C"
T. Salt		T. Strawn	T. Kirtlan	d-Fruit	land	T. Penn. "C"
B. Salt		T. Atoka	T. Picture	d Cliffs	S	1. Penn. "D"
T. Yates		T. Miss	T. Cliff H	louse		T. Leadville
T. 7 Rivers		T. Devonian	T. Menefe	ee		T. Madison
T. Queen		T. Silurian	T. Point I	_ookout		T. Elbert
T. Grayburg		T. Montoya	T. Manco	s '		T. McCracken
1. San Andres		T. Simpson	I. Gallup			1. Ignacio Otzte
1. Glorieta		1. McKee	Base Gree	enhorn		1. Granite
T. Paddock		1. Ellenburger	1. Dakota			T T. T
T. Blinebry		L. Gr. Wash	I. Morrison		T	
T.Tubb		I. Delaware Sand	1.1odilto			1
T. Drinkard		T Bone Springs	1 Entrada	a		T
T. Abo		T	T. Wingat	te		T
T. Wolfcamp_		T	T. Chinle			T.
T. Penn		T	T. Permia	n		TT
T. Cisco (Boug	gh C)	T. T. T. T. T.	T. Penn ".	A"		TOIL OR GAS SANDS
No. 1, from	3,504'	to8,516'	No. 3, f	rom	•••••	OR ZONESto
		IMPORT	ANT WATER SA	ANDS	• • • • • • • • • • • • • • • • • • • •	
nclude data or	n rate of water	inflow and elevation to which	n water rose in ho	ole.		
√o. 1, from	•••••	to			feet	***************************************
lo. 2, from						
		toto				
	•••••	to			feet	
	•••••				feet	
	•••••	to			feet	

