

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

S

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **OGX Resources, LLC**3a. Address
POB 2064 Midland, TX 797023b. Phone No. (include area code)
432-685-1287

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**840' FSL & 1500' FWL
Sec. 17, T -24S, R -28E**

OCT 09 2007

OCD-ARTESIA

5. Lease Serial No.
NM1108296. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Black Eagle Federal #19. API Well No.
30-015-3512610. Field and Pool, or Exploratory Area
Malaga ; Morrow, West (Gas)11. County or Parish, State
Eddy Co.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing & cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface Casing:

11-14-2006 RIH w/ Texas Pattern guide shoe, 1 shoe jt., float shoe, 11 jts 13 3/8" H-40 48# ST&C casing. Casing set @ 533'. 1st lead cement: 200 sx Class H cmt. + 1% CaCl + 0.25 lbs/sk Cello Flake + 10 lbs/sk LCM-1 + 50% fresh water. 2nd lead cmt.: 265 sx 35:65 Poz Class C cmt. + 0.25 lbs/sk Cello Flake + 6% Bentonite + 2% CaCl + 96.6% fresh water. Tail slurry: 200 sx Class C cmt. + 2% CaCl + 56.4 % fresh water. Displace w/ 75 bbl fresh water. bumped plug - plug did not hold. Put 500 psi on casing & SI while WOC. WOC 5 hrs. Ran temperature log from 450' - 40'. TOC @ 250'. TIH w/ 1" tbg., tag cement @ 253'. Establish circulation w/ fresh water down 1" tbg. Pumped 325 sx class H cmt. + 2% CaCl. Well stopped circulating after 300 sx down hole. Fluid level fell back very slowly when pump stopped. TOH w/ 1" tbg. WOC 4 hrs.

11-15-2007 TIH w/ 1" tbg. to 253'. Tag solid. Cemented down 1" tbg. 325 sx class C cmt. Did not circulate cement. TOH w/ 1" tbg. WOC 4 hrs. TIH w/ 1" tbg. Tag solid. Mark tbg. and pull 1 jt. Dump 10' of pea gravel down annulus. Tagged gravel w/ 1" tbg/ @ 113'. Cemented down 1" tbg. w/ 105 sx class C cmt. Circulate 33 sx of cmt. to reserve pit. WOC 24 hrs. total. Test BOP to 5000 psi for 30 minutes. Reduce hole size to 12 1/4" and resume drilling

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner

Title Consultant

Signature

Angela Lightner

Date

09/28/2007

OCT 4 2007

GARY GOURLEY

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)