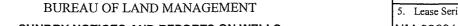
Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires Jnovemb

11	И-98801	
6.	If Indian, Allottee or Tribe Name	

apandoned well.	Use Form 3160-3 (APD) IC	or such proposals.					
SUBMIT IN TRIPLI	CATE - Other instruct	ions on reverse sid		7. If Unit or CA/Agreement, Name and/o			
1. Type of Well							
Oil Well X Gas Well	Other	-04007		8. Well Name and No.			
2. Name of Operator	0 4 2007		Grange BII Federal #1				
Yates Petroleum Corporation	OCE	-ARTESIA		9. API Well No.			
3a. Address	31	o. Phone No. (include are	i	30015 35802			
105 South Fourth Street, Art	esia, NM 88210 (5	505) 748-1471	1	0. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,		Wildcat Morrow					
660' FSL & 990' FEL, Unit L	[1	1. County or Parish, State					
Section 29, T25S-R25E	E	Eddy, New Mexico					
12. CHECK APPRO	PRIATE BOX(ES) TO INDIC	CATE NATURE OF NOT	ΓΙCE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION							
X Notice of Intent	Deepen ,	Production (S	Start/Resume) Water Shut-Off Well Integrity				
Subsequent Report	New Construction Plug and Abandon	Recomplete Temporarily	Abandon Omit BOP test				
Change Plans Plug and Abandon Temporarily Abandon Omit BOP test  Convert to Injection Plug Back Water Disposal							
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
Yates Petroleum Corportation r	espectfully requests permis	ssion to eliminate the E	BOP test wit	hin 500' of Wolfcamp formation.			
The BOP will be tested after se	tting the intermediate casin	g at approximately 155	50'. The Wo	olfcamp will then be drilled			
before the allotted 20 days as per my conversation with Wesley Ingram, BLM Carlsbad.							
If the time between setting the intermediate cosing and reaching the Wolfcomp exceeds 20 days, another BOP test will be needed,							
BOP test will be needed,							
Thank-You,		3					
14. I hereby certify that the foregoing	g is true and correct	CEPTED FOR REC	ORD				
Name (Printed/Typed)	•	Title					
	h Mullen	1007 1 0 2007	Drilling En	gineer Asst.			
Signature Muck	Un c	DGJ   1 0 2007		er 26, & OPPROVED			
THIS SPACE FOR THE DERAPUSE STATIONARY THE SPACE OF THE S							
Approved by	Approved by			SEP 2 6 2007			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	iitable title to those rights in the subje			MISSIEV WINGRAM			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department of the United States and the control of the Unit