Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES. March 31, 2007 5. Lease Serial No.



SUNDRY NOTICES AND REPORTS ON WELLS

Accepted for record - NMOCD

LES BABYAK PETROLEUM ENGINEER

		m for proposals to drill or to re-e e Form 3160-3 (APD) for such		3 2007	NI 6. If Indian, Allottee	M-0418220-A
		JBMIT IN TRIPLICATE	OCD-AR		o. Il Ilidian, Allottee	or Tripe (vaine
				TESIA	7. Unit or CA Agree	ment Name and No.
1a. Type of Well	☑ Oil Well ☐ Ga	s Well Other	·		8 Well Name and N	0.
2. Name of Operator					Todd 27A Federal 1	
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.	
3. Address and Telephone No					30-015-35515	
20 North Broadway, Oklahoma City, OK 73102 405-235-3611					10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660 FNL 660 FEL A SEC 27 T23S R31E *					Ingle 11. County or Paris	Wells; Delaware h State
0001142 0001 22	7,0202	7 7200 11012			Eddy	NM
<u> </u>	12. CHEC	(APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NO	TICE, REPOI	<u> </u>	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION						
Notice of Int	tent	Acidize	Deepen		on (Start/Resume)	Water Shut-Off
l	☐ Alter Casing ☐ Fracture Treat ☐ Reclared Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Reco					Well Integrity ✓ Other Spud report
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon						Spud report
		Convert to Injection early state all pertinent details, including	Plug Back	Water Di		
recomplete honzontally, g	ive subsurface location and	measured and true vertical depths of all	pertinent markers and zones Attac	h the Bond under	which the work will be perfo	rmed or provide the Bond No on file with
must be filed once testing		within 30 days following completion of th Abandonment Notices shall be filed only				etion in a new interval, a Form 3160-4 ator has determined that the site is ready
for final inspection						
9/15/07 - MIRU.	. Spud.					
9/18/07 - TD 17 1/2" hole @ 862'. RIH w/ 21 jts 13 3/8" 48# H-40 ST&C csg and set @ 862'. RU BJ & lead w/ 610 sx 35:65:POZ C						
w/ 2% CaCl2, 6% Gel & 1/8#/sx CF. Tail w/ 250 sx C w/ 2% CaCl2, 1/8#/sx CF. Circ 86 sx to pit. WOC 24 hrs.						
9/26/07 - TD 11" hole @ 4350'. RIH w/ 10 jts 8 5/8" 32# LT&C HCK-55 csg and set @ 4350'. RU BJ & lead w/ 1250 sx 35:65 POZ						
C + 5% Sodium Chloride + 0.125 lbs/sx CF + 6% Bentomite @ `1.4 PPG w/ 2.04 Yld. Tail w/ 350 sx 60:40 POZ C + 4% MPA-1 +						
5% Sodium Chloride + 0.125 lbs/sx CF + 0.4% SMS @ 13.8 PPG w/ 1.37 Yld. Displ w/ 262 BOW. Circ 291 sx to pit. WOC 24 lhrs.						
9/28/07 - TOC (@ 4245'.					
10/03/07 - TD 7	7/8" hole @ 835	0'. RIH w/193 5 1/2" jts ′	15.5 & 17# J-55 csg ar	nd set @ 83	350'. RU BJ cmt	1st Stage lead w/ 210 sx
		R-3, 3# LCM-1, 1/8# Ce				
1/8# CelloFlake. Circ 19 sx to pit. Cmt 2nd Stage lead w/ 110 sx 60:40 C w/ 5% Salt, 1/8# CelloFlake 4/10% MPA-1. Install tbg						
head and test, of 10/05/04 - Risd						
10/00/04 - 10/30	ng.					
Ì						
14. Thereby certify	that the foregoing is	rue and correct				
Name		Name	Judy A. Barn	neff		
Signed	ude, Jo	Title	Regulatory Ana		Date	10/8/2007
Approved by		Title			Date	
Conditions of appro	wal if any are attach	ed. Approval of this notice doe	e not	 وزيد		THE STANDARD SECTION OF THE SECTION
		legal or equitable title to those		· ·	, just one	,. s 9
the subject lease w	hich would entitle the	pplicant o conduct operations of the person knowingly and winding to make a	thereon Office	III States and		
		, F Third Time (within its jurisdiction		AUCETTE	indicate in telegonitations to any matter
	•	*See	Instruction on Reverse S	Side		
					OCT	1 5 2007