1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure		
Is pit or below-grade tank covered by a "general plan"? Yes \(\sum \) No \(\sum \)		
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: Bold Change LP Telephone: 432686-1100 e-mail address:		
Address: 415 w wall ste 500 midland Tx 79701		
Facility or well name: 500 mon SICon # 14 API #: 30-015-357 38 U/L or Qtr/Qtr H Sec 10 T 195 R 29 C		
County: Edd \ Latitude 30° - 40' - 43'6" N Longitude 1040-03'- 341" NAD: 1927 1983		
Surface Owner: Federal 🗌 State 🙀 Private 🗋 Indian 🗌		
Pit	Below-grade tank	4 1
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover	.Construction material:	
Lined 🗹 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay		
Pit Volume 550 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.) 150 b 95	100 feet or more	(0 points)
130 051		<u> </u>
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
rrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
our are burying in place) onsite offsite I foffsite, name of facility (3) Attach a general description of remedial action taken including		
mediation start date and end date. (4) Groundwater encountered: No Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.		
) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
See attred working		
TRENCH BURY		
•		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit \square , or an (attached) alternative OCD-approved plan \square .

Date: 9-25-07

Printed Name/Title Donny Monty

Pizod, Supt, Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of Hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Signature

Signed By Mily Bearing Date: OCT 19 2007

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.



PHOENIX ENVIRONMENTAL LLC

P.O. Box 1856

2113 French Dr.

Hobbs, NM 88241-1856

Office 505-391-9685

Fax 505-391-9687

September 25, 2007

Bold Energy, LP 415 W. Wall, Ste. 500 Midland, Texas 79701

Attn: Mr. Shannon Klier

Operations Engineering Manager

RE: Work Plan and Cost to Clean Up the Solomon State Com 1Y Drilling Pit Located in UL-H, Sec 10, T19S and R29E of Eddy County, New Mexico API # 30-015-35738

Dear Mr. Klier:

Phoenix Environmental, LLC (Phoenix) would like to take this time to thank you and Bold Energy, for the opportunity to provide our professional services. Please find attached our work plan and cost for the above listed site.

If you have any questions and/or need more data in regards to projects please call at any time. My cell phone is 505-631-8314.

Sincerely,

Allen Hodge, REM VP Operations

Phoenix Environmental LLC

Summary/Overview

The Solomon State Com 1Y Drilling Pit site should be completed and remediated in accordance with the standards of the NMOCD. It is our understanding that any potential contamination from the site was a result of activities associated with the drilling and production of oil and gas.

The potential contaminates of concern are mid to high-level concentrations of drilling mud and cuttings that were left after drilling operations were completed.

The lands primary use is domestic pasture for ranching and the production of oil and gas.

The ground water depth data available for this area showed the depth to ground water to be in the 150' range BGS.

Pursuant to the standards of the NMOCD, the clean up level for this site will be at <5,000ppm of TPH, <50ppm for BTEX and Chlorides less than <250ppm.

The following scope of work was based on data from our site visit and the requirements of the NMOCD for site clean up.

Scope of Work for Entombment of Impacted Soils

NOTE: Phoenix, for the purpose of this work plan, will estimate that there is approximately 2,500cyds of impacted cuttings and drilling mud at the site that needs to be addressed for site closure.

- 1. First Phoenix will call One-Call for line spot clearance before any excavation at the site is started.
- Phoenix will mobilize to the site located southwest of Loco Hills, NM equipment and personnel necessary to start and complete the site remediation as required, getting the site back into compliance.
- 3. The site will be cleared of brush and debris and a staging area set up for site control and safety.



- 4. Phoenix will excavate on the south side of the drilling pit the tomb to hold the contents of the drilling pit. While leaving the top of the impacted soils at a minimum of three feet below grade, the size of the tomb will need to be 150x30x20 and will yield an estimated 3,334cyds of total material and will hold an estimated 2,800cyds of impacted soils.
- 5. Once the tomb area has been excavated it will be lined with 12mil HDPE bottom and a 20mil sewn on top above the impacted soils before backfilling
- 6. Impacted soils at the site will then be placed in the lined tomb area until the top of the impacted soils are at a minimum of three feet below grade.
- 7. Phoenix will field screen the site during the excavation, and, once the TPH and CL has dropped below clean-up requirements, final samples will be taken and sent to a third party lab for analysis.
- 8. Once all of the remediation criteria have been met for site closure and compliance, the site will be backfilled with clean material from the site. The site will be contoured with a slight crown to prevent the ponding of any water.
- Once all of the closure criteria have been met, a final closure report will be prepared by Phoenix. This report will include a summary of remediation operations, findings on-site and lab analysis, site maps and project photos.

If you have any questions and/or need more data in regards to this project please call 505-631-8314 at any time.

Sincerely,

Allen Hodge, REM VP Operations

Phoenix Environmental LLC

