<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPL	ICATI	ON FO	R PERMIT Operator Name	TO DI	RILL, RE-E	ENTER, D	EEPEN	, PLUGBA	CK, OR A	DD A ZONE	
			Yates Petroleum						025575	1001	
			105 South For	•				-	3 API Numb	er cod	
³ Prope	rty Code		Artesia, New Me			Vame		130-0	<u> </u>	5589F	
	29657			<u> </u>	Bleu Pearl BAF	State Com				2	
	W		Proposed Pool 1 ster (Mississippia	n) (96 06)	3)-			10 Propo	osed Pool 2		
					⁷ Surface	Location					
UL or lot no	Section	Township	Range	Lot I			South line	Feet from the	East/West line	1 '	
K	34	16S	27E	1.70	198		South	1650'	West	Eddy	
UL or lot no	Section	Township	Range	Lot I	om Hole Locat		South line	Feet from the	East/West line	County	
OL 01 101 110	Section	Township	Range		un receibe	in the 140th	South line	rect nom tile	Last West ink	County	
					ditional We						
	Type Code N		¹² Well Type Coo G	le	I	e/Rotary	14	Lease Type Code S	15	Ground Level Elevation 3387°	
	Iultiple N		17 Proposed Dep 9200	th	1	mation ester		19 Contractor		²⁰ Spud Date ASAP	
Depth to Grou		L	7200	Distanc	e from nearest fres	sh water well	.1	Distance from	n nearest surfac	e water	
Pit Lir		tic XX 12_1	mils thick Clay	Pit V	olume <u>24,000</u>	rox. 3300 feet	Drilling N		Аррго	x 500 feet	
	ed-Loop Sy:	_	•				-		nesel/Oil-based	Gas/Air	
			21	Propos	sed Casing a						
Hole S	Size	C	asing Size		g weight/foot	Setting 1		Sacks of Co	ement	Estimated TOC	
14.7	75	 	9.625	36#			//00°		,	0	
8.7	5		5.5		 15.5#	920		2375	;	900	
								 			
								 		,	
		 						 			
yates Petro be set/cem MUD PRO BOPE PRO Sources at from the su contingence	be the blow oleum Co ented. If OGRAM: OGRAM Yates Pe urface to cy plan pe	rporation commerce commerce 0-1400' J A 5000# troleum C the Cheste r Rule 11	tion program, if an proposes to dri- cial, production FWGel; 1400-8 BOPE will be Corporation haver (Mississippia 8.	y Use additional designs of the casing value of the case of the ca	ditional sheets if is the Chester/is the Chester/is will be run and Brine; 8200-T on the 9 5/8" I information to the the characteristics of the characteristics	necessary Intermediate f Intermediate f Intermediate f Intermediate f Intermediate	Formations arch/4-6% sted daily believe t	s. Approximatel te and stimulate 6 KCL.	y 1100' of s as needed for	(2S anticipated	
best of my k	ertify that the	ne informati	on given above is further certify th	true and c	omplete to the		OIL C	CONSERVA'	TION DIV	ISION	
constructed	according	lo NMQE	🗘 guidelines 🔲, :			Approved by					
Signature	i) afternati	ive OCO-aj	proved plan .				1	BRYAN G. A	DDARTT		
Printed nam	e Cy Caw	an	- VV			Title.		DISTRICT I		GIST	
Title Regul						Approval Da			Expiration Date	net 3 0 200	
E-mail Addr	ess:										
Date 9/07/2	007		Phone (50:	5) 748-437	2	Conditions of	Approval A	Attached			
Previous	ly appro	ved C-1	102 attached								

District I

1625 N French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool Code	e	³ Pool Name					
				- 96068 -	-	V	Vildcat Chester (N	(Iississippian)			
4 Property	Code	4			⁵ Property	Name			⁶ Well Number		
29657	7				Bleu Pea	arl BAF State Com	i		2		
OGRID	No.				8 Operator	Name			⁹ Elevation		
025575					Yates Petr	oleum Corporation			3387		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
K	34	16 S	27 E		1980	South	1650	West	Eddy		
		· · · · · · · · · · · · · · · · · · ·	11 Bo	ottom Ho	le Location I	f Different Fro	m Surface				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acre	es 13 Joint o	or Infill 14 C	Consolidation	Code 15 O	rder No.	-t	<u> </u>				
320 W/2											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1/C NIM 101502		
16 NM-101583		¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
	## E	location pursuant to a contract with an owner of such a mineral or working
		interest, or to a youthary pooling agreement or a compulsory pooling
And the state of t		order heretofore extered by the division
		8/9/2007
		Signature Date
		Signature Date
		Cy Cowan, Regulatory Agent
		Printed Name
L NM 93191		
VA-1588		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
1450	.	made by me or under my supervision, and that the
		same is true and correct to the best of my belief
		Date of Survey
		Signature and Seal of Professional Surveyor
980		organization of the control of the c
		REFER TO ORIGINAL PLAT
		Certificate Number
		<u> </u>

FROM : GENERAL SURVEYING Co '. DISTRICT I

1629 N. Prones Dr., Mobbs. NM 80240

DISTRICT II 811 South First, Artesia, NM 68210

DISTRICT III 1000 Rio Braxos Rd., Axtee, NM \$7410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 67505

FAX NO. : 5053930023

Energy, Minerale and Natural Resources Department

Sep. 13 2004 06:07AM P4 Revised Morch 17, 1999

Instruction on back Submit to Appropriate District Office

State Leune - 4 Copies Fee Leune - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Povi Code	Pool Name	
		Wildcat Chester	<u>:</u>
Property Code	Prop	rty Name	Well Number
	BLEU PEARL	"BAF" STATE COM.	2
ogrid no.	Open	ator Name	Rievation
025575	YATES PETROL	3387	

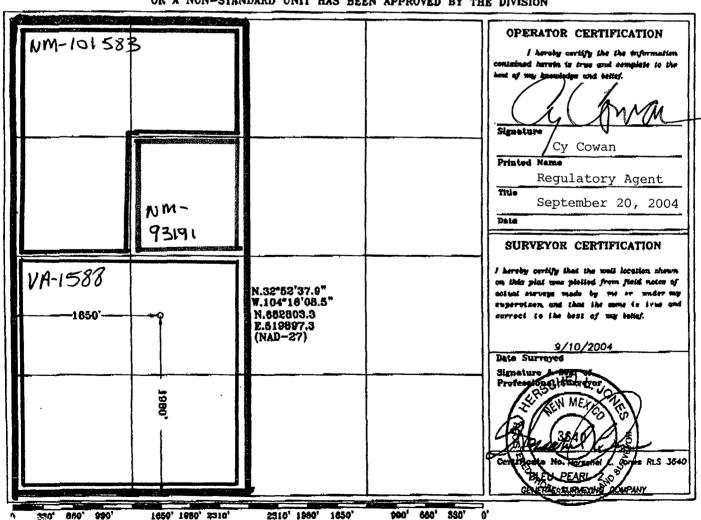
Surface Location

l	UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	l
	κ	34	16S	27E		1980	SOUTH	1650	WEST	EDDY	ĺ

Bottom Hole Location If Different From Surface

UL or lot No.	Section To	waship R	lange Lot	ldn Feet	from the	North/South line	Peet from the	East/West line	County
Dedicated Acres	Joint or in	fill Consoli	idation Code	Order No.					L
320		-							

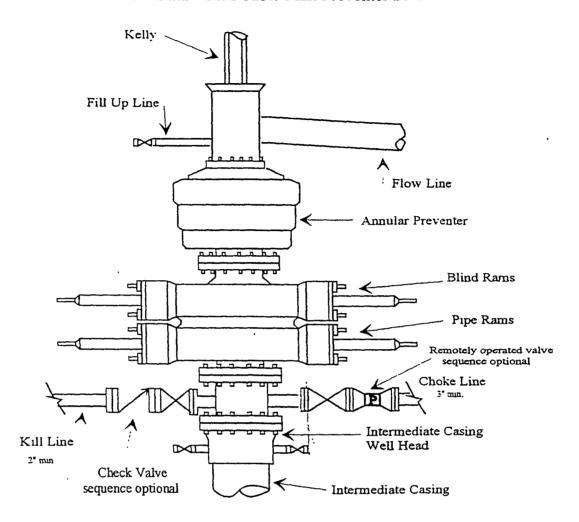
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



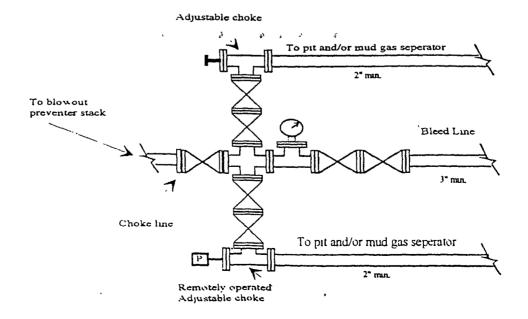
Yates Petroleum Corporation



Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



Permit Conditions Of Approval C-101, Permit 1532

Operator YATES PETROLEUM CORPORATION, 25575

Well BLEU PEARL BAF STATE COM #002

the second of second	OCD Reviewer	Condition	i) jl
and appropriate	BARRANT	A maximum surface casing setting dpeth of @ 1100 Documented oil shows in Premier sands below	14
1	BARRANT	Notify OCD time of spud and time to witness the cementing of the surface casing	11

Permit Comments

Operator: YATES PETROLEUM CORPORATION, 25575

Well: BLEU PEARL BAF STATE COM. #002

, <u>****</u>	30-015-33632	
User Name	Comment	Comment Date
DCAFFALL	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Chester Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	9/20/2004
DCAFFALL	Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with approved general permit on file	9/20/2004
DCAFFALL	Depth of ground water, approx 70 feet, Distance from nearest fresh water well approx 3300', Distance from nearest surface water approx 500'	9/20/2004