Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - ~~5 copies~~
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30 015 34701

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL X DRY ☐ OTHER

b. Type of Completion:
NEW WELL X WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR OTHER DHC

OCT 22 2007
OCD-ARTESIA

7. Lease Name or Unit Agreement Name
Red Bat Fee

2. Name of Operator: OGX Resources, LLC

8. Well No.: 1

3. Address of Operator
P.O. Box 2064, Midland, TX 79702

9. Pool name or Wildcat:
Black River; Morrow (Gas)

4. Well Location
Unit Letter O : 660' Feet From The South Line and 1830' Feet From The East Line
Section 8 Township 24S Range 27E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
8-25-06	9-22-06	12-2-06	3169' GR	

15. Total Depth:	16. Plug Back T.D.:	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X	Cable Tools
12,344'	12,260'				

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,840-60'; 11,994-12,010'; 12,242-56' - Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run: GR/CCL/CBL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	532'	17 1/2"	730 sx	None
9 5/8"	36#	2031'	12 1/4"	800 sx	None
7"	26#	9300'	8 ¾"	1250 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8996'	12,344'	355 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8920'	

26. Perforation record (interval, size, and number):
Morrow @ 11,840-12,256' w/4 shots/ft
Morrow @ 11,644-11,760'
CIBP @ 11,800' pushed down to 12,182' washed out hole to 12,260' (Jan 07).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,840-12,256'	495 bbl frac w/40000# ultraprop
	w/196 tons C02
11,644-11,760'	3000 gals 7.5% HCL/22900 gal frac w/48500# prop

28 PRODUCTION

Date First Production:	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-3-06	flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-1-07	24	32/64"		0	340	28	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
200=						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sales

Test Witnessed By

30. List Attachments
Logs & inclination, C-104.

Signature Name Ann E Ritchie Title Regulatory Agent Date 3-13-07

E-mail Address ann.ritchie@wtor.net

INSTRUCTIONS