101 D 1		1.0						<u> </u>	\mathcal{O}_{-}	013 330	000
8b. Prodi	uction - Inte	Hours	Test	T 0:1	1.0	Two					
roduced	Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. A	rity PI	Gas Gravity	Production Method	
hoke ze	Tbg Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
3c. Prod	uction - Inte	erval D									
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AF		Gas Gravity	Production Method	
neko	The Deve		->	0.1	ļ						· · · · · · · · · · · · · · · · · · ·
noke ze	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	:	Well Status		
-		as (Sold, 1	ised for fuel,	vented, et	c.)	•					
Sold Sumr		ous Zones	(Include Aqu	uifers).		·	*		21 7	and Market	
Show tests,	all import	ant zones	of porosity a	and conten	its thereof: , time tool o	Cored interva pen, flowing a	ls and all d nd shut-in p	rill-stem ressures	31. Formati	on (Log) Markers	
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name		Top Meas. Depth
									Queen Graybur San And		867' 1,366' 1,630'
. Additi	ional remarl	ks (include	e plugging pro	ocedure):							
			een attached			the appropria		Report	Directions	al Survey	
Sur	ndry Notice	for pluggi	ing and ceme	nt verifica	tion C	ore Analysis	Oth	er:			
I horal	oy certify th	at the fore	going and att	ached info	ormation is c	omplete and c	orrect as det	ermined fro	om all availat	ole records (see attached instru	ctions)*
. Hielei		Name (please print) Cindy Flood							anager		
	please prin	t) Cindy	Flood				Title				

(Continued on page 3) (Form 3160-4, page 2)