Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR CD-ARTESIA

FORM APPROVED Budget Bureau No. 1004-0137 Expires December 31, 1991

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DeSoto/Nichols 12-93 ver 1 0

		BUR	REAU OF	LAND N	MANAGEMENT			1		,		
JBMIT ORIGINAL '	WITH 5 C	OPIES						5 Lease Designa		al No Л-29233	And the second s	
WELL CON	ИРLЕ	TION OR	RECC	MPLE	TION REPO	RT AND LO)G*	6 If Indian, Alotte				
1a Type of Well OIL GAS DRY OTHER WELL WELL 1b Type of Completion							7 If Unit or CA, Agreement Designation					
NEW WORK DEEPE PLUG DIFF OTHER WELL OVER N BACK RESVR								8 Well Name and Number NEFF 13 FEDERAL NOV 0.5			OV 05 2007	
Name of Operato	or	CHEVRO	N USA INC									
Address and Tele	ephone N	0 15 SMITH	RD, MIDL	AND, TX	79705	432-68	37-737	9 API Well No		<u> </u>	D-ARTES	
Location of Well	(Report lo				ny State requirements	; *)			30-015-			
Surface	660	Feet From T		'H Line a	and 330 Feet	From The WEST	Line	10 Field and Pool, Exploaratory Area LIVINGSTON RIDGE DELAWARE				
nit Letter M t proposed prod zi		reet Florit I	ne 3001	n Line a	ind 550 reet	FIGHT THE WEST	Line	11 SEC,T,R, Sec 13,	M , or BLK a		y or Area Range 31-E	
kt Total Depth					14 Permit No	Date Issued		12 County or Pa	ırısh	13 Stat	e	
								EDDY		NM		
5 Date Spudded 6/22/2007	16	Date T D Reac 7/9/2007	hed 17	Date Com	npl (Ready to Prod) 8/1/2007	18 Elevations	(Show wh	nether DF,RT, GR	etc)	19 Ele	v Casınhead	
O Total Depth, MD 8500	& TVD	21 Plug B	8435	D & TVD	22 If Multiple Comp	ol , How Many*	23 Inte		ols	CableTo	ols	
4 Producing Interv	/al(s), Of	This Completion		om, Name	(MD and TVD)*		1		25 Was Di	rectional S	Survey Made	
517-8128' DELAW			- 111 - 211		,					YES	,	
6 Type Electric an	d Other L	.ogs Run						27 Was Well Cored				
DK, CNL, RAL										ŃО		
28					NG RECORD (Re			well)				
CASING SIZE & G	RADE	WEIGHT	LB /FT	D	EPTH SET	HOLE SIZ	ZE	CEMENT	RECORD	AMO	DUNT PULLED	
13 3/8"		48#		815'		17 1/2"		950 SX		391 SX		
8 5/8"		32#	,	4430'		11"	1" 14		1400 SX 4		428 SX	
5 1/2'		17#, 15 5#		8500'		7 7/8"	•	1210 SX		16 SX		
29			LINER	RECORE)		3	0	TUBING F	RECORD		
SIZE		TOP	ВО	ТОМ	SACKS CEMENT	SCREEN		SIZE	DEPTH SET PAC		PACKER SET	
							2	7/8"	7360'			
						100 100	D SHO	T ERACTURE	CEMENT 9	SOUEEZ	E ETC	
31 Perforation rec 8118-28, 8072-82,				20 6E17 6	500	32 ACI DEPTH INT		OT, FRACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED				
5118-28, 8012-82, 3522-6542	1010-20,	1020-40, 1190~	01,1000-10	JU, UU I I -00	JEE,	8072-8118		STIM W/40,000				
						7711-7846		FRAC W/181,00				
						6517-6542		FRAC W/98,000 LBS SAND				
						7008-7030		FRAC W/68,280# FRAC SAND				
33					PRODUCT	ION						
Date First Producti 8	ion 3/31/2007	Production N PUMPING	Method (Flow	ing, gas lift	, pumping - size and t	ype pump)			Well Sta		or Shut-in)	
Date of Test 9-09-07	Hours 24 H	s tested RS	Choke Sız	е	Prod'n For O Test Period 4	il - Bbl 1	Gas - MC 18	F Wate 303		Gas 439	FOR REC	
Flow Tubing Press	, C	asing Pressure	i i	Iculated 24 ur Rate	- Oil - Bbl	Gas - MCF		Water - Bbl	Oi Gr.	avity - API	(Corr.)	
34 Disposition of (Gas (Solo	f, used for fuel, v	vented, etc)					Tes	t Witnessed E		L L /UU/	
SOLD										IEO	DV EANT	
35 List of Attachm NOTARIZED DE\	VIATIONS			•			····		PEI		RY FANT IM GEOLOGI	
36 Thereby certify that if SIGNATURE	oregoing A	IS true and correct	nker	610	TITLE Regu	ılatory Specia	list		DATE	<u> </u>	10/11/2007	
SIGNATUKE	NIAME	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Denise F			, , ,					13/11/2007	

7 Jeff 13 Federal #17

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents therof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38

GEOLOGIC MARKERS

pressures, and recoveries):						
FORMATION	FORMATION TOP BOTTOM		DESCRIPTION, CONTENTS,ETC		TOP	
BASE SALT	4207	4484	MASSIVE SALT DEPOSIT	NAME	MEAS DEPTH	TRUE VERT DEPTH
ANHYDRITE BASE	4485	4534	ANHYDRITE			
BELL CANYON	4535	5456	SANDSTONE			
CHERRY CANYON	5457	6980	SANDSTONE			
BRUSHY CANYON	6981	8227	SANDSTONE			
LOVING	8228	8324	SANDSTONE			
BONE SPRING	8325	TD	SANDSTONE & CARBONATE		-	
		}				
~						

•								
LOCATION	NE	FF 13 FEDERA	L#17					
				EDDY COUN	TY, NEW MEXICO			
LEASE & WEL	L (Gr	ve Unit, Section	ı, Township					
OPERATOR		CHEVRON 15 SMITH ROAD						
DRILLING CON		DLAND, TEXAS <u>NA</u>		LING USA, LP				
<u> </u>	e-described v			ed representative of the dri cted deviation tests and obt	•			
DEGREES @ D	EPTH	DEGREES @	DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH			
1/4	204	1	5594					
1/2	454	1 1/4	6134					
		1 1/4						
1/4	707	11	6617					
1	805	0	7156					
1/2/	1317	3/4	7641					
3/4	1829	3/4	8183					
1	2341							
1/2	2852							
3/4	3365							

1 1/2	4599					
11	5111					***
		Drilling Contractor	Nabors Drillipg I	JSA, LP	,	
		Ву	_/(h			
			Keith Dunn-Dist	rict Manag	er	
Subscribed and	d sworn to b	efore me this	day of Otale	() ;	2007	
	derivers	convergence	Dona	16h	athro	A)
		DONNA WESTBROCK A	Notary Public			
My Commision	EXPLOS OF	2 STATE OF TEXAS 3	MIDLAND		County	TEXAS
	grannera	manamamamamamamamamamamamamamamamamamam				

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1 3/4

3621

3877

4133

4389