Submit 3 Copies To Appropriate District Office
District 1

1625 N. French Dr , Hobbs, NM 87240

District II 1301 W. Grand Ave., Artesia, NM 88210

District III oc Pd Asteo NM 97/10

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

| OIL CONSERVATION DIVISION |
|----------------------------|
| 1220 South St. Francis Dr. |
| Santa Fe. NM 87505 |

30-015-24623

WELL API NO.

| 5. | Indicate Type of Lease | | | | |
|----|------------------------|---|-----|--|--|
| | STATE | X | FEE | | |

| Santa Fe, | , NM 8/505 | STATE LA FEE L |
|---|--|---|
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. LG-2726-1 |
| SUNDRY NOTICES AND REPORTS O (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOI PROPOSALS.) | EEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name: Avalon (Delaware) Unit |
| 1. Type of Well: Oil Well X Gas Well Other | NOV 06 2007 | 8. Well Number 246 |
| Name of Operator Exxon Mobil Corporation | OCD-ARIESIA | 9. OGRID Number |
| 3. Address of Operator P.O. Box 4358 Houston TX 77210-4358 | | 10. Pool name or Wildcat Avalon; Delaware 3715 |
| 4. Well Location | | |
| Unit Letter J: 1650 feet from the | South line and | 1980 feet from the East line |
| Section 30 Township 2 | 20S Range 28E | NMPM County Eddy |
| 11. Elevation (Show w | vhether DR, RKB, RT, GR, e 3268' GR | tc.) |
| Pit or Below-grade Tank Application or Closure | | |
| Pit type Depth to Groundwater Distance from nea | rest fresh water well Di | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: | Volumebbls; Construct | on Material |
| PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION | REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB | ABANDONMENT |
| OTHER: | OTHER: Temporar | ily Abandon 🔯 |
| 13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For long recompletion. | | h wellbore diagram of proposed completion ed lemporary Abandoned Signus Approved |
| 10/04/07 Rig up well service unit. 10/05/07 POOH with rods and pump. 10/08/07 ND wellhead, NU BOP, tested tubing, 10/09/07 Latch onto fish, POOH with 126 jts 10/10/07 RIH w/ CIBP, set at 2520'. Filled w from 2520 to 2274'. 10/11/07 ND BOP, NU wellhead. Circulate pack MIT chart attached. | tubing parted 8 jts do & half of perf sub, RIH ell w/ brine, pressure er fluid. Run mechanica | wn. SION. with kill string. tested, OK. Spot 25 sx C Neat cmt l integrity test. RDMO, clean site. |
| I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD | guidelines 🔲 , a general permit | or an (attached) alternative OCD-approved plan |
| SIGNATURE Syfany Stubbus | | nnical Assistant DATE 11/05/2007 |
| Type or print name Tiffany Stebbins | E-mail address: tiffa | ny.a.stebbins@exxonmobil.com Telephone No. 281-654-1936 |

For State Use Only

APPROVED BY Conditions of Approval, if any: Gerry Guye

NOV 1 3 2007

TITLE. Compliance Officer

DATE

