



September 13, 2007

Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

Attention: Bryan Arrant 30657

Re:

Muckleshoot Federal #1 1717' FSL & 1754' FWL Sec 14 – T26S – R24E Eddy County, New Mexico

Ho-Chunk Federal Com #1 660' FNL & 1650' FEL Sec 15 – T26S – R24E Eddy County, New Mexico

Nooksack Federal #1 2116' FSL & 542' FWL Sec 23 – T26S – R24E Eddy County, New Mexico

## Dear Bryan:

We plan to complete this well in the Devonian which is sweet and <u>we don't anticipate</u> <u>cutting any formations that contain H2S gas</u> during the drilling of the above referenced well. Therefore, we do not believe that an H2S contingency plan is necessary.

If you have questions or need further information, please call.

Sincerely,

Nancy Agnew
Land Department

/na

District !
1625 N French Dr , Hobbs, NM 88240
District !!
1301 W Grand Avenue, Artesia, NM 88210
District !!!
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

MUST BE APPROVED BEFORE CLOSURE MAY COMMENCE.

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \( \Sigma \) No \( \Sigma \) Is part on Registration of a pit or below-grade tank \( \Sigma \) Closure of a pit or below-grade tank.

SEP 14 2007 OCD-ARTESIA

		n Registration of a pit of	below-grade tank 🗵 Closur			
Operator Marbob Energy Corporation			Telephone 505-748-3303 e-mail address landtech@marbob.co			dtech@marbob.com
Address PO Box 22	27, Artesia, NM 882	11-0227	300	657		
Facility or well name	luckleshoot Federa	il #1	API#30 015 358	U/L or Qtr/Qtr	NESW Sec	14 T 26S R 24E
County <b>Eddy</b>	Latitude	Longitude	NAD 1927 [	☐ 1983 ☐ Surface	Owner Federal 🏻	State 🗌 Private 🔲 Indian 🔲
Pit  Type Drilling ⊠ Production □ Disposal □  Workover □ Emergency □  Lined ⊠ Unlined □  Liner type Synthetic ⊠ Thickness 12 mil Clay □ Volume			Below-grade tank  Volumebbl Type of fluid  Construction material.  Double-walled, with leak detection? Yes If not, explain why not			
bbl						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)			Less than 50 feet 50 feet or more, but less than 100 feet or more	100 feet	(20 points) (10 points) ( 0 points)	0 points
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)			Yes No		(20 points)	0 points
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)			Less than 200 feet 200 feet or more, but less that 1000 feet or more	ın 1000 fect	(20 points) (10 points) ( 0 points)	0 points
			Ranking Score (Total Point	ts)		0 points
onsite 🗌 offsite 🔲 If	offsite, name of facility		relationship to other equipment (3) Attach a general descr w ground surface	ription of remedial ac	ction taken includir	g remediation start date and end
Date September 13, 200	d or closed according to NI 07	MOCD guidelines □, a	general permit 🖾, or an (atta	ached) alternative (	OCD-approved pl	l pit or below-grade tank has an □.
Printed Name/Title:	Nancy T. Agnew / L	and Department	Signature Conce	(T. Cuch	reco	
Your certification and NI	MOCD approval of this app	lication/closure does not i	clieve the operator of liability operator of its responsibility for	should the contents	of the pit or tank co	ontaminate ground water or te, or local laws and/or
ApprovSEP 2 5 2	2007		C:15	all i		
Printed Name/Title	-		Signed By Z	V11/4 DKN1	West_	
AS A CONDITION OF	APPROVAL. A DETAILED	CLOSLIRE PLAN				