

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

S OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-35362

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 OSBOURN 1724

8. Well Number
 101

9. OGRID Number
 218885

10. Pool name or Wildcat
 COLLINS RANCH; WOLFCAMP(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 LCX ENERGY, LLC

NOV 26 2007
 OCD-ARTESIA

3. Address of Operator
 110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701

4. Well Location
 Unit Letter B : 200 feet from the NORTH line and 1880 feet from the EAST line
 Section 10 Township 17S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3720' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER : FRAC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/07 - RU BJ Frac Equipment. Frac Stage # 1: 8050' - 8966' (50) 0.4" holes, w/ 4500 gal 15% HCL acid + 2367 Bbl slick water + 1952# 20/40 sand + 12,224# LiteProp 125 20/40 + 72 Tons CO2 . Max pressure 4933 psi. Max rate 80 BPM. ISIP 1725 psi, Avg 4067 psi, Avg rate 70 BPM. Set plug @ 7910'.
 Frac Stage #2: 7150' - 7825' (50) 0.4" holes, w / 9000 gal 15% HCL acid + 2337 Bbl slick water + 2082# 20/40 sand + 12,968# LiteProp 125 20/40 + 67 Tons CO2 . Max pressure 5086 psi. Max rate 72 BPM. ISIP 1800 psi, Avg 4698 psi, Avg rate 61 BPM. Set plug @ 7000'.
 Frac Stage #3: 6250' - 6925' (50) 0.4" holes, w / 8752 gal 15% HCL acid + 2611 Bbl slick water + 2000# 20/40 sand + 15,100# LiteProp 125 14/30 + 88 Tons CO2 . Max pressure 4618 psi. Max rate 83 BPM. ISIP 1904 psi, Avg 3391 psi, Avg rate 71 BPM. Set plug @ 6100'.
 Frac Stage #4: 5800' - 6025' (50) 0.4" holes, w/ 9269 gal 15% HCL acid + 2490 Bbl slick water + 2000# 20/40 sand + 13,977# LiteProp 125 20/40 + 80 Tons CO2 . Max pressure 4691 psi. Max rate 83 BPM. ISIP 1807 psi, Avg 3218 psi, Avg rate 72 BPM.

Start Flow back w/ 1360 psi on casing, turn well over to Well Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie L. Gotcher TITLE REGULATORY ANALYST DATE 11/20/07
 Type or print name VICKIE L. GOTCHER E-mail address: vickie@ecronline.com Telephone No. 432-262-4013

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record - NMOCD

11/28/07