

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS **OCD-ARTESIA**

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FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

**NOV 26 2007**

3. Address and Telephone No.  
**20 North Broadway, Oklahoma City, OK 73102**

**OCD-ARTESIA**  
405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**150' FNL 660' FEL D SEC 5 23S 31E**

5. Lease Serial No.

**NM-81953**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**North Pure Gold 5 Federal 1H**

9. API Well No.

**30-015-35761**

10. Field and Pool, or Exploratory

**Los Medanos; Delaware**

12. County or Parish 13. State

**EDDY**

**NM**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10/07-07 - Spud.

10/08/07 - TD 17 1/2 hole @ 756'.

10/09/07 RIH w/ 17 jts 13 3/8" 48# H-40 ST&C csg & set @ 756'. Cmt & lead w/ 550 sx 35:65 POZ C + 2% CACL2 + .125#/sx CelloFlake + 6% gel mixed @ 12.8 yld @ 1.83 & wtr @ 9.76 gals/sx. Tail w/ 250 sx C + 2% CACL2 + .12563/sx CelloFlake mixed @ 14.8 yld @ 1.35 & wtr @ 6.35 gals/sx. Circ 100 sx to pit. WOC 24 hrs. Test to 500#, ok.

10/14/07 - TD 12 1/4" hole @ 4170'. RIH w/ 94 jts 9 5/8" 40# J-55 LT&C csg & set @ 4170'. Cmt & lead w/ 1720 sx 35:65 POZ C + 5% SACHL + .125#/sx CelloFlake + 6% gel mixed @ 12.5 yld @ 2.04 wtr @ 11.24 gals/sx. Tail w/ 300 sx 60:40 POZ C + 5% SACHL + .125#/sx CelloFlake + 4% SA Metasilicate + 4% MPA-1 mixed @ 13.8 yld @ 1.37 wtr @ 6.36 gals/sx. WOC 24 hrs.


10/16/07 - Test csg to 1000# for 30 min.

10/22/07 - TD 8 3/4" hole @ 8,265'. RIH w/207 jts 7" 26# J-55 LT&C csg and set @ 8,265'. DV tool @ 4,661'. RU BJ & cmt 1st stage. Pump 35 bbls mud clean II spacer Lead w/ 240 sx 35:65 PO Cl C + 6% gel +3% salt +0.25% R-3 +125# CelloFlake +3# LCM-1 12.5 ppg & 2.01 yld. Tail w/ 700 sx 60:40 POZ Cl C + 1% salt +1% BA-10 + 0.75% EC-1 + 0.125% CelloFlake +2#K 13.5 ppg & 1.35 yld. Displ w/ 314 bbls drlg mud. WOC. Drop DV tool/240 sx lead & 112 sx tail. Cmt 2nd stage 10 bbls FW spacer & lead w/ 340 sx cmt Cl C 35:65 POZ + 6% gel + 0.125% CelloFlake + 5% salt 12.5 ppg & 2.04 yld. Tail w/ 160 sx Cl C 60:40 POZ + 5% salt + 0.125# Cello Flake + 4/10% SMS, 13.8 ppg & 1.37 yld. Displ w/ 178.5 bbls drlg mud 8.8 ppg. Circ 22 sx to pit. WOC. Test csg to 250# above DV tool.

11/02/07 - TD 6 1/8" hole @ 12,470'. RIH w/ 111 jts 4 1/2" 11.6# BT&C csg and set @ 12,470'. Cmt liner w/ 495 sx H + .35% R-3 + /4% CD-32 + 1/4% F:-62 + .1% ASA-301 + .2% SA Metasilicate + 20#/sx ASCA-1 mix @ 15.6 yld @ 1.42 wtr @ 5.97 gal/sx. Circ 123 sx to pit. WOC.

11/04/07 - TOL @ 7606'. Test csg to 2500#. Rise Rig.

14. I hereby certify that the foregoing is true and correct

Signed  Name **Judy A. Barnett** Title **Regulatory Analyst** Date **11/14/2007**

(This space for Federal or State Office use)

Approved by **/S/ DAVID R. GLASS** Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: **NOV 20 2007**

This Form 3160-5 Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

**DAVID R. GLASS**  
**PETROLEUM ENGINEER**

\*See Instruction on Reverse Side

Accepted for record - NMOCD

*11/29/07*