

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No NMNM070522A	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____										6 If Indian, Allottee or Tribe Name	
2 Name of Operator OXY USA WTP Limited Partnership										7 Unit or CA Agreement Name and No	
3 Address P.O. Box 50250 Midland, TX 79710										8 Lease Name and Well No. Indian Basin 25 Federal #2	
3a Phone No (include area code) 192463 432-685-5717										9 API Well No. 30-015-34025	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1075 FSL 2025 FEL SWSE(0) At top prod interval reported below 659 FSL 2055 FEL SWSE(0) At total depth 661 FSL 2058 FEL SWSE(0) <div style="text-align: right;">NOV 20 2007 OCD-ARTESIA</div>										10 Field and Pool, or Exploratory Indian Basin Morrow	
										11 Sec, T, R., M., or Block and Survey or Area Sec 25 T21S R23E	
										12 County or Parish Eddy	
										13 State NM	
14. Date Spudded 1/30/07		15 Date T.D. Reached 3/26/07		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 5/9/07				17. Elevations (DF, RKB, RT, GL)* 3798'			
18. Total Depth, MD 9690' TVD 9653'		19 Plug Back T.D.: MD 9643' TVD 9606'		20. Depth Bridge Plug Set. MD 9606' TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CZDL\DSL\DLL\MLL\CNL\GRL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
14-3/4"	9-5/8"	36#	0	1230'	598'	2300	3716	Surf-Circ	N/A		
8-3/4"	7"	26#	0	8508'	5904'	1250	1628	Surf-Circ	N/A		
6-1/8"	4-1/2"	13.5#	8272'	9688'	---	130	218	8272'-Circ	N/A		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	8725'										
25 Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) Morrow		8814'	9576'	8814-9576'		.45	66	Open			
B)											
C)											
D)											
26 Perforation Record											
27 Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
9490-9576'		40# WaterFrac CMHPG + 70% CO2 w/ 38000# versaprop									
8814-8824'		40# WaterFrac CMHPG + 70% CO2 w/ 12000# versaprop									
28 Production - Interval A											
Date First Produced 9/12/07	Test Date 10/29/07	Hours Tested 24	Test Production →	Oil BBL 1	Gas MCF 137	Water BBL 6	Oil Gravity	Gas Gravity	Production Method flwg		
Choke Size open	Tbg Press Flwg SI	Csg Press 59	24 Hr →	Oil BBL 1	Gas MCF 137	Water BBL 6	Gas Oil Ratio	Well Status producing			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Bone Spring	5975'
				Wolfcamp	6443'
				Penn	7393'
				Morrow	8800'

32. Additional remarks (include plugging procedure):

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 11/12/07