## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				12:	il Conservatio 20 South St. Santa Fe, NN	Submit to Appropriate District Office 5 Copies  AMENDED REPORT					
1 _	<u>I,</u>		UEST FO	RALI	OWABLE .	AND AUTHO			RANS	SPORT	
Operator n			es, Inc.		NOV 302	OGRID Number 196015				15	
P. 0	P. O. Box 2035				<sup>3</sup> Reason for			Filing (	Filing Code/ Effective Date 07-30-07		
*API Number   S Pool Name						ESIA	д д д		ool Code	e	
<b>30 - 0</b> 05-61959 Sams Ranch Gray						ırg				84560	
<sup>7</sup> Property Code 32486  H. <sup>10</sup> Surface Location			n <b>e</b> Ho	well Feder	al			9 Well Number			
II. 10 Su	rface La	ocation			1=			٦ ,			
Ul or lot no. E	Section 10	Townsh 14S	ip Range 28E	Lot Idn	Feet from the 1980	North/ No Line	Feet from the	•	<b>West lin</b> est	chaves	
11 Bo	ttom H	ole Locat	ion		<u> </u>	I	L	1			
UL or lot no.				Lot Idn	1	North North ine	Feet from the	e <b>XXX</b>	West lin	c County	
E	10	145	28E		1980	North	660		est	Chaves	
12 Lse Code		cing Method Code	1 Gas C	onnection	15 C-129 Perr	nit Number 16 (	C-129 Effective	e Date	17 C	-129 Expiration Date	
F	F			2007	<u> </u>	<u> </u>			<u>!</u>		
III. Oil a		Transpo	orters		19 Transpoi	ter Name		<del></del>	<u>-</u>	<sup>20</sup> O/G/W	
, .					and Ad					0/0/11	
147831 Agave Energy					nergy					G	
105 Sou					outh 4th						
Artesia, NM 8					<del>, NM 88210</del>						
							<del> </del>	····			
DV Well	Comm		40								
21 Spud D:											
	ate -	letion Da <sup>22</sup> Rea			<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perfor	ations		<sup>26</sup> DHC, MC	
04-02-	1983		<b>dy Date</b> 1983		<sup>23</sup> TD 732	<sup>24</sup> <b>PBTD</b> 1732	<sup>25</sup> Perfor	ations		<sup>26</sup> DHC, MC	
		<sup>22</sup> Rea	<b>dy Date</b> 1983	1 g & Tubi	732			ations	<sup>30</sup> S		
	1983 ole Size	<sup>22</sup> Rea	<b>dy Date</b> 1983	g & Tubi	732	1732		rations		MC	
<sup>27</sup> H	1983 ole Size 4''	<sup>22</sup> Rea	dy Date 1983 <sup>28</sup> Casin	<b>g &amp; Tub</b> i	732	1732  29 Depth S		rations	100	MC acks Cement	
<sup>27</sup> H	1983 ole Size 4''	<sup>22</sup> Rea	dy Date 1983 <sup>28</sup> Casin 8 5	g & Tubi	732	1732  29 Depth S  320 '		rations	100	MC acks Cement sxs	
<sup>27</sup> H	1983 ole Size 4''	<sup>22</sup> Rea	dy Date 1983 28 Casin 8 5 4 1	g & Tubi	732	1732  29 Depth S  320 '  1672 '		rations	100	MC acks Cement sxs	
<sup>27</sup> H	1983 ole Size 4''	<sup>22</sup> Rea	dy Date 1983 28 Casin 8 5 4 1	g & Tubi	732	1732  29 Depth S  320 '  1672 '		rations	100	MC acks Cement sxs	
27 H 12 1/ 7 7/	1983 ole Size 4" 8" Test D	22 Rea 06-12-	dy Date 1983 28 Casin 8 5 4 1 2 3	g & Tubi /8" /2" /8"	7 3 2   ing Size	1732  29 Depth S  320'  1672'  1732'	Set		100	MC acks Cement  SXS SXS	
<sup>27</sup> H 12 1/ 7 7/	1983 ole Size 4" 8" Test D	22 Rea 06-12-	28 Casin 8 5 4 1 2 3	g & Tubi /8" /2" /8"	7 3 2   ing Size	1732  29 Depth S 320 ' 1672 ' 1732 '	Set Set	Tbg. Pr	100	MC acks Cement sxs	
27 H 12 1/ 7 7/  V. Well 31 Date New	1983 ole Size 4'' 8'' Test D	22 Rea 06-12-	28 Casin 8 5 4 1 2 3	g & Tubi /8" /2" /8"	732   ing Size   Test Date   -21-1983	1732  29 Depth S  320'  1672'  1732'  34 Test Leng 4 hours	Set SI	Tbg. Pr	100 150	MC acks Cement  SXS  SXS  SXS  SCsg. Pressure SICP 794 FCP 563'	
27 H 12 1/ 7 7/  V. Well 31 Date New	1983 ole Size 4'' 8'' Test D	22 Rea 06-12-	28 Casin 8 5 4 1 2 3	g & Tubi /8" /2" /8"	7 3 2   ing Size	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas	Set SI	Tbg. Pr	100 150 essure 59	MC acks Cement  SXS  SXS  SXS  **Csg. Pressure SICP 794	
V. Well  31 Date New  37 Choke S .063	1983 ole Size 4'' 8'' Test Day Oil	22 Rea 06-12-	28 Casin 8 5 4 1 2 3  elivery Date 0-2007 Oil	g & Tubi /8" /2" /8"	7 3 2   ing Size	1732  29 Depth S  320'  1672'  1732'  34 Test Leng 4 hours	Set SI F	Tbg. Pr TP 7 TP 5	100 150 essure 59' 37'	MC  acks Cement  sxs  sxs  sxs  SCSG. Pressure SICP 794 FCP 563'  1 Test Method 24 Hr Shut-in	
V. Well  31 Date New  37 Choke S .063	1983 ole Size 4'' 8'' Test Div Oil	22 Rea 06-12- ata 32 Gas De 07-30 38	28 Casin 8 5 4 1 2 3  clivery Date 0-2007 Oil	g & Tubi /8" /2" /8"  /8"  onumber of the second of the se	732   ing Size   Test Date   -21-1983	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas	Set SI	Tbg. Pr TP 7 TP 5	100 150 essure 59' 37'	MC  acks Cement  sxs  sxs  sxs  SCSG. Pressure SICP 794 FCP 563'  1 Test Method 24 Hr Shut-in	
V. Well  31 Date New  37 Choke S . 063  42 I hereby cerbeen complied complete to the	1983 ole Size 4'' 8'' Test Div Oil Size	22 Rea 06-12-  ata 32 Gas Do 07-30  38  the rules o d that the	elivery Date 0-2007 Oil of the Oil Coinformation	g & Tubi /8" /2" /8"  /8"  one of the state	Test Date -21-1983  39 Water	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas 39 MCF	oth 35 . SI . F	Tbg. Pr TP 7 TP 5	100 150 essure 59 37'	MC acks Cement  SXS  SXS  **Csg. Pressure SICP 794 FCP 563'  **Test Method 24 Hr Shut-in	
V. Well  31 Date New  37 Choke S . 063  42 I hereby cerbeen complies	1983 ole Size 4'' 8'' Test Div Oil Size	22 Rea 06-12-  ata 32 Gas Do 07-30  38  the rules o d that the	28 Casin 8 5 4 1 2 3  Elivery Date 0-2007 Oil  of the Oil Coinformation ledge and be	g & Tubi /8" /2" /8"  33 06  inservation given aboolief.	Test Date -21-1983  To Water  Division have the is true and	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas	OIL CONSE	Tbg. Pr TP 7 TP 5	100 150 essure 59' 37'	MC acks Cement sxs sxs sxs  **Csg. Pressure SICP 794 FCP 563' **Test Method 24 Hr Shut-in SION	
V. Well  31 Date New  37 Choke S . 063  42 I hereby cerbeen complied complete to the	1983 ole Size 4" 8" Test Div Oil Size rtify that d with arme best of	22 Rea 06-12-  ata 32 Gas Do 07-30  38  the rules of that the f my know	elivery Date 0-2007 Oil of the Oil Coinformation ledge and be	/8" /8" /8" /8" /8" /8" /8"  One of the control of	Test Date -21-1983  39 Water	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas 39 MCF	OIL CONSE	Tbg. Pr TP 7 TP 5	100 150 essure 59' 37'	MC acks Cement  SXS  SXS  **Csg. Pressure SICP 794 FCP 563'  **Test Method 24 Hr Shut-in	
V. Well  31 Date New  37 Choke S . 063  42 I hereby cerbeen complier complete to the Signature:	1983 ole Size 4" 8" Test Div Oil Size rtify that d with arme best on Apr	ata 06-12-  ata 32 Gas Do 07-30  the rules of that the f my know  il Den:	28 Casin 8 5 4 1 2 3  Elivery Date 0-2007 Oil  of the Oil Coinformation ledge and be	/8" /8" /8" /8" /8" /8" /8"  One of the control of	Test Date -21-1983  To Water  Division have the is true and	1732  29 Depth S 320 ' 1672 ' 1732 '  34 Test Leng 4 hours  40 Gas 39 MCF  Approved by:	Set  St. SI. F  OIL CONSE  BRYAL  DISTE	Tbg. Pr TP 7 TP 5 ERVATION G. A	essure 59 37'	MC acks Cement sxs sxs sxs  **Csg. Pressure SICP 794 FCP 563' **Test Method 24 Hr Shut-in SION	
V. Well  To a complete to the Signature:  27 H  12 1/  7 7/  7 7/  7 7/  7 7/  7 7/  8 10 10 10 10 10 10 10 10 10 10 10 10 10	1983 ole Size 4" 8" Test Div Oil Size rtify that d with arme best of Apr Age	ata 06-12-  ata 32 Gas Do 07-30  the rules of that the f my know  il Den:	elivery Date 0-2007 Oil of the Oil Coinformation ledge and be	/8" /8" /8" /8" /8" /8" /8"  One of the control of	Test Date -21-1983  To Water  Division have the is true and	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas 39 MCF  Approved by:	Set  St. SI. F  OIL CONSE  BRYAL  DISTE	Tbg. Pr TP 7 TP 5 ERVATION G. A	essure 59 37'	MC acks Cement sxs sxs sxs  **Csg. Pressure STCP 794 FCP 563' **Test Method 24 Hr Shut-in SION  **T STORET TO STORET STORET TO STORET STORET TO STORET STORET TO STORET TO STORET STORET TO STORET T	
V. Well  To a complete to the Signature:  Printed name  Title:	1983 ole Size 4" 8" Test Div Oil Size rtify that d with arme best of Apr Age	ata 06-12-  ata 32 Gas Do 07-30  the rules of that the f my know  il Den:	elivery Date 0-2007 Oil of the Oil Coinformation ledge and be	/8" /8" /8" /8" /8" /8" /8"  One of the control of	Test Date -21-1983  To Water  Division have the is true and	1732  29 Depth S 320'  1672'  1732'  34 Test Leng 4 hours  40 Gas 39 MCF  Approved by:	Set  St. SI. F  OIL CONSE  BRYAL  DISTE	Tbg. Pr TP 7 TP 5 ERVATION G. A	essure 59 37'	MC acks Cement sxs sxs sxs  **Csg. Pressure STCP 794 FCP 563' **Test Method 24 Hr Shut-in SION  **T STORET TO STORET STORET TO STORET STORET TO STORET STORET TO STORET TO STORET STORET TO STORET T	