Office	State of New Minerals and N		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	aturai Resources	WELL API NO.
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONCEDIATION DIVIDION		30-015-35029
District III	1220 South St. Fr	rancis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			•
SUNDRY NOTICE	ES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA: DIFFERENT RESERVOIR. USE "APPLICA"			B 16 80 1 G
PROPOSALS.)		-	Renate_16 State Com 8. Well Number #1
 Type of Well: Oil Well G Name of Operator 	as Well 🛛 Other	EC 14 2007	9. OGRID Number
2. Name of Operator Corkran Energ	v IIC		212226
3. Address of Operator		D-ARTESIA	10. Pool name or Wildcat
	Lane, C-204 Austin, TX 78	746	Chester
4. Well Location	. C . d . NT . d	1 010 6	
,	ř.		from theEastline
Section to Township	23S Range 24E 11. Elevation (Show whether L		
	4065')K, KKD, K1, OK, eic.)	
Pit or Below-grade Tank Application ☐ or C	losure 🗌		
Pit typeDepth to Groundwate	rDistance from nearest fres		ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO: PLUG AND ABANDON 🔲	REMEDIAL WORK	SEQUENT REPORT OF: C
	CHANGE PLANS	COMMENCE DRII	_
 -	MULTIPLE COMPL	CASING/CEMENT	
OTHER: Start Completion	, 	OTHER: comple	tion work
	ed operations. (Clearly state a		give pertinent dates, including estimated date
of starting any proposed work			
or recompletion.			
	CWI	upie completions. The	ach wellbore diagram of proposed completion
11-1-2007 to 11-6-2007 Swab well.			
11-1-2007 to 11-6-2007 Swab well. 11-7-2007 Pumped 5% KCL down	tbg., release pkr. release RBP		of pkr. set @ 10,338.27'. Circulate csg. out 13 pts on pkr. ND BOP, install wellhead tree
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