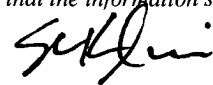


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources S Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35738 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BO 8096
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR ☐ OTHER _____		7 Lease Name or Unit Agreement Name Solomon State Com
2. Name of Operator BOLD ENERGY, LP		8. Well No 1Y
3. Address of Operator 415 W. Wall Street, Suite 500 Midland, Texas 79701		9. Pool name or Wildcat Turkey Track; Morrow (Gas) 86480
4 Well Location Unit Letter H : 1429 Feet From The North Line and 840 Feet From The East Line Section 10 Township 19S Range 29E NMPM Eddy County		
10. Date Spudded 8/1/07	11 Date T.D. Reached 9/4/07	12 Date Compl (Ready to Prod.) 9/20/07
13 Elevations (DF& RKB, RT, GR, etc.) 3,375' (GR)		14. Elev Casinghead
15. Total Depth 11,636'	16. Plug Back T.D. 11,591' (FC)	17. If Multiple Compl How Many Zones? 11,439' - 11,489'; Morrow
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 11,439' - 11,489'; Morrow
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Dual Laterolog Microguard; Spectral Density Dual Spaced Neutron; Radial CBL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375"	48#	300'
8.625"	32#	3,020'
5.5"	17#	11,363'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17.5"	665 sx	Surface (1")
11"	900 sx	Surface (circ)
7.875"	1,285 sx	Surface (circ)
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
2-3/8"	11,361'	N/A
26. Perforation record (interval, size, and number) 11,439' - 11,445' 24 holes 0.43" EHD 11,485' - 11,489' 16 holes 0.43" EHD		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,439' - 11,489' AMOUNT AND KIND MATERIAL USED 2,000 gal 15% HCL acid + 1,020 bbls 30# Lightning Fluid + 122,500 lbs CarboProp (0.5 - 4.0 ppa) at 24 bpm + 10,000 scfm Nitrogen
28 PRODUCTION		
Date First Production 11/2/07	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Swabbing	
Well Status (<i>Prod or Shut-in</i>) Shut-in		Date of Test 11/7/07
Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period
Oil - Bbl 0	Gas - MCF 81	Water - Bbl. 45
Gas - Oil Ratio N/A	Flow Tubing Press. 22	Casing Pressure 1,350
Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 81
Water - Bbl. 45	Oil Gravity - API - (<i>Corr.</i>) N/A	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By Donny Money
30 List Attachments Well Logs: Dual Laterolog Microguard; Spectral Density Dual Spaced Neutron; Radial CBL		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Shannon L. Klier Title Operations Engineering Manager Date 12/12/07	
E-mail Address shannon.klier@boldenergy.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon	10,022	T. Ojo Alamo	T. Penn. "B"
T. Salt	260	T. Strawn	10,300	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1,080	T. Atoka	10,538	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1,354	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	1,622	T. Devonian		T. Menefee	T. Madison
T. Queen	2,228	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	2,540	T. Montoya		T. Mancos	T. McCracken
T. San Andres	3,020	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo		T. 1 st BSp Sand	7,050	T. Wingate	T.
T. Wolfcamp	9,028	T. Lower Morrow	11,382	T. Chinle	T.
T. Penn		T. Morrow Clastics	11,052	T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from....10,828.....to.....10,876 (Atoka)..... No. 3, from.....to.....
 No. 2, from....11,430.....to.....11,490 (Morrow)..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	260	260	Red beds				
260	1080	820	Salt, anhydrite				
1080	1345	265	Anhydrite, dolomite				
1345	1622	277	Sandstone, dolomite				
1622	2228	606	Dolomite				
2228	2540	313	Sandstone				
2540	3020	480	Dolomite				
3020	7050	4030	Dolomite, Limestone				
7050	9028	1978	Sandstone, Limestone, Dolomite, Shale				
9028	10300	1272	Limestone, Shale				
10300	10538	228	Limestone, Shale				
10538	11052	514	Shale, Sandstone, Limestone				
11052	11538	486	Shale, Sandstone, Limestone				
11382	11620	238	Sandstone, Shale				