OCD-APTESIA

SUNDRY Do not use th	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MA NOTICES AND RE his form for proposals ell. Use Form 3160-3	E INTERIOR NAGEMENT EPORTS ON WEI to drill or to re-e	nter an	Lease Seria	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 Il No. 44 Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well					CA/Agreement, Name and/or No.	
Gas Well Other					8. Well Name and No.	
2. Name of Operator				Pure Gold A Federal #5		
Pogo Producing Company				9. API WE		
3a. Address 3b. Phone No. (include area exce)						
P.O. Box 10340, Midland, TX 79702 342-685-8100				d Pool, or Exploratory Area nes De Laware West		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
					or Parish, State	
2040' FSL & 1980' FWL, Section 21, T23S, R31E				Eddy County, NM		
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other drig operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg - Drld 11" hole to 4060'. TD reached @ 22:30 hrs 09/02/07. Ran 94 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1000 sks 35:65 POZ C followed by 200 sks Cl C + 1% CaCl2. Plug down @ 16:30 hrs 09/03/07. Circ 134 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 2500#. Test csg to 1000# for 30 mins ok.

TD & Production Csg - Drld 7-7/8" hole to 8150'. TD reached @ 07:00 hrs 09/10/07. Logged well w/ Halliburton. Ran 195 its 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 600 sks Cl C + add. Circ 223 sks to surface. Cmt'd 2nd stage w/ 650 sks Cl C. Circ 171 sks to surface. Cmt'd 3rd stage w/ 300 sks 65:35 POZ C followed by 200 Cl C + 1% CaCl2. Circ 80 sks to surface. Test csg to 2500# ok. Ran CBL 09/22/07.

CONFIDENTIAL

	Topic type b V 3 V Ender Company V B V A V Recogn					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>					
Cathy Wright	Title	Sr. Eng Tech				
Signature Cathy Winstrt	Date	10/15/07				
ACCEDICE THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by ISIDAVID R GLASS	Title	Date				
Conditions of approval, if any are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.		,				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fiandulend states are the transfer of the states are the states and the states are the	any person knowingly a natter within its jurisdicti	nd willfully to make to any department or agency of the United on.				
(Instructions on page 5) ROLEUM ENGINEER						

12/18/07