

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-35679
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7762
7. Lease Name or Unit Agreement Name BEAR DRAW STATE COM
8. Well Number 1
9. OGRID Number 015363
10. Pool name or Wildcat GRAYBURG, MORROW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MURCHISON OIL & GAS, INC.	
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>3</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ DRILLING/CEMENT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled a 8-1/2" hole to a depth of 10,780'. Ran 5-1/2" production casing as follows:

1	DV Float Shoe	1'
1 jt.	5-1/2" 17#/FT P-110 LT&C	43'
1	Float Collar	2'
153 jts.	5-1/2" 17#/FT P-110 LT&C	6424'
100 jts.	5-1/2" 17#/FT N-80 LT&C	4316'
		10786'

Set casing @ 10,779'. Cement with 12 bbls. Mudclear spacer ahead + 1375 SXS 50/50/10 "C" cement + .8% FL-52A + 5# LCM-1 + 1/8# C/F, wt. 11.8, yield 2.3, slurry 563 bbls. Tail with 450 SXS 15/61/11 "C" CSE-2 cement + .7% FL-52A + .7% FL-25 + .5% BA-10, wt. 13.2, yield 1.6, slurry 128 bbls. Displace with 250 bbls. H2O. Bump plug with 2156#, floats held. Circulated 36 SXS to pit. Rig down BOP, set slips and cut off casing. Nipple up "C" section, test to 5000#. Jet and clean pits. Rig released 9:00 AM 10/6/2007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael S Daugherty TITLE PRESIDENT OPERATIONS DATE 11/3/07

Type or print name MICHAEL S. DAUGHERTY

E-mail address: mdaugherty@jdmii.com

Telephone No. (972) 931-0700

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE \_\_\_\_\_ DATE 12/18/09  
Conditions of Approval (if any): \_\_\_\_\_