

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMINM0467930					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator Premier Oil & Gas, Inc.				7. Unit or CA Agreement Name and No.					
3. Address PO Box 1246 Artesia, NM 88211-1246				3a. Phone No. (include area code) 575-748-2093		8. Lease Name and Well No. Dale H. Parke A Tr 1 #29			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FNL 2210 FWL, Unit C At top prod. interval reported below Same At total depth Same				9. AFI Well No. 30-015-35732					
DEC 18 2007 OCD-ARTESIA				10. Field and Pool, or Exploratory Loco Hills; Glorieta-Yeso (Oil)					
				11. Sec., T., R., M., on Block and Survey or Area Sec. 22-T17S-R30E					
				12. County or Parish Eddy		13. State NM			
14. Date Spudded 09/04/2007		15. Date T.D. Reached 09/19/2007		16. Date Completed 11/10/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3679' GL			
18. Total Depth: MD 6994' TVD 6994'		19. Plug Back T.D.: MD 6250' TVD 6250'		20. Depth Bridge Plug Set: MD 6250' TVD 6250'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	370'		600 sx		70'	None
12 1/4"	8 5/8"	24#	0	1299'		650 sx		400'	None
7 7/8"	5 1/2"	17#	0	6984'		1050 sx		0	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4411'	4400'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Yeso		4490'	5893'	6290' - 6412'			15	Closed-CIBP @ 6250'	
B)				5619' - 5893'			20	Open	
C)				5180' - 5486'			20	Open	
D)				4490' - 4854'			20	Open	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
6290' - 6412'			Acidz w/ 1500 gal NE Fe 15% HCl						
5619' - 5893'			Acidz w/ 2000 gal NE Fe 15% HCl						
5180' - 5486'			Acidz w/ 2000 gal NE Fe 15% HCl						
4490' - 4854'			Acidz w/ 2000 gal NE Fe 15% HCl						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/10/2007	11/14/2007	24	→	193	275	154			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Yates Queen San Andres Glorieta Abo	373' 1294' 2204' 2944' 4407' 6455'

32. Additional remarks (include plugging procedure):

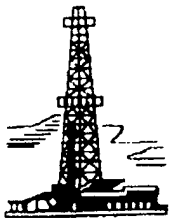
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. BriggsTitle AgentSignature Date 12/17/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 9/23/2007

SEP 25 2007

WELL NAME AND NUMBER: Dale H Parke A Trc1 #29

LOCATION: Eddy Co., NM

OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	326	2.50	6383		
0.75	657	2.25	6569		
0.25	965	0.75	6954		
1.50	1792				
1.50	2280				
1.75	2751				
1.75	3235				
1.75	4139				
1.50	4643				
1.75	5148				
1.50	5634				
2.25	6099				

Drilling Contractor:
Permian Drilling Corporation

By: _____
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 24th day of September, 2007.

My Commission Expires:

June 12, 2010

Angela B Black