Submit 3 Copies To Appropriate Dis Office	State 0	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004				
* <u>District I</u> 1625 N French Dr , Hobbs, NM 882		s and rata		WELL API NO.					
District II 1301 W Grand Ave , Artesia, NM 8	OIL CONSER	OIL CONSERVATION DIVISION			30-015-35150 5. Indicate Type of Lease				
District III	1220 Sou	1220 South St. Francis Dr.			of Lease FEE				
1000 Rio Brazos Rd , Aztec, NM 87- District IV	Santa J	Santa Fe, NM 87505			as Lease No.				
1220 S St Francis Dr , Santa Fe, NA		•							
87505 SUNDRY	NOTICES AND REPORTS (ON WELLS		7. Lease Name o	r Unit Agreement Name				
(DO NOT USE THIS FORM FOR P	ROPOSALS TO DRILL OR TO DE	EPEN OR PLU	JG BACK TO A						
DIFFERENT RESERVOIR USE "A PROPOSALS)	APPLICATION FOR PERMIT" (FO	RM C-101) FC	OR SUCH	RED RYDER S					
1. Type of Well: Oil Well [X Gas Well Other			8. Well Number	1				
2. Name of Operator	ARBOB ENERGY CORPORA	A TT ON		9. OGRID Number 14049					
	O BOX 227	HIION		10. Pool name or Wildcat					
	ARTESIA NM 88211-022	7		UNDESIGNATED BONE SPRING					
4. Well Location									
Unit Letter A/H	: 1320 feet from the	e <u>NORT</u> I	I line and 6	feet fro	om the <u>EAST</u> line				
Section 25	Township 2		nge 27E	NMPM EDDY	County NM				
	11. Elevation (Show)	whether DR,	RKB, RT, GR, etc.)						
Pit or Below-grade Tank Applicatio	on Closure	3015 ' GI	<u> </u>						
	oundwaterDistance from n	iearest fresh w	ater well Dista	ance from nearest sur	face water				
Pit Liner Thickness:	mil Below-Grade Tank: V			nstruction Material					
	eck Appropriate Box to I				Data				
12. CII	tek Appropriate box to i	marcate in		•					
	F INTENTION TO:			SEQUENT RE					
PERFORM REMEDIAL WOR			REMEDIAL WORK	_	ALTERING CASING				
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLANS☐ MULTIPLE COMPL		COMMENCE DRII CASING/CEMENT		P AND A				
TOLL ON ALTEN ONOHO	[] MOETH LE COMI L		O/IOINO/OLIMEITI						
	COMMINGLING	<u> </u>	OTHER:						
	completed operations. (Clear ed work). SEE RULE 1103.								
or recompletion.	ed work). SEE ROLL 1103.	1 of Waltip	e completions. Att	acii welloofe diagi	am or proposed completion				
SEE ATTACHED C-107	'A APPLICATION FOR DO	OWNHOLE (COMMINGLING.						
THE PROPOSED ALLOC	CATION IS: UNDESIGNAT	TED BONE	SPRING - OIL	32% - GAS 31	7				
, and thorough made			√ARE - OIL 68%						
NEW ALLOCATIONS WI DIFFERENT THAN THA	LL BE SUBMITTED IF A	ACTUAL W	ELL PRODUCTION	N IS SIGNIFIC	ANTLY				
DIFFERENT IMAN IMA	.1 ADUVE.								
					·				
I hereby certify that the inform	ation above is true and comp	lete to the be	est of my knowledge	and belief. I furth	er certify that any pit or below-				
grade tank has been/will be construc									
SIGNATURE In	Miller	TITLE 1	ENGINEERING		DATE 01/04/08				
OIOIMAI ORE		_11166			DATE/-				
,	COLLINS	E-mail ad			elephone No.				
For State Use Only			engineering@	marbob.com	575-748-3303				
APPROVED BY:		TITLE			DATE				
Conditions of Approval (if any):								



January 4, 2008

New Mexico State Land Office Oil, Gas & Minerals Division P. O. Box 1148 Santa Fe, NM 87504-1148

Attn: Ms. Jamie Bailey

Re: C-107A Downhole Commingling Application

Red Ryder State Com #1

Township 25 South, Range 27 East, NMPM

Sec. 25: Unit A/H

Eddy County, New Mexico

Dear Ms. Bailey:

Enclosed is the \$30.00 application fee and copy of the Form C-107A Application for Downhole Commingling that we submitted to the NMOCD for the referenced well located in Eddy County.

We are seeking approval to downhole commingle the Bone Spring and Delaware zones to extend the economic life of the well and maximize the financial benefit to the State of New Mexico.

If you have any questions, please call me at 505-748-3303.

Sincerely.

Brian Collins

Petroleum Engineer

BC/dlw enclosures

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

District III
1000 Rea Brazos Road, Azec, NM 87410

District IV 1220 S. St. Francis Dr., Sania Fe, NM. 87505 Oil Conservation Division 1220 South St. Francis Dr.

APPLICATION TYPE

X Single Well

AP

Santa Fe, New Mexico 87505	Establish Pre-Approved Pool
,	EXISTING WELLBORI
PLICATION FOR DOWNHOLE COMMINGLING	X Yes No

MARBOB ENERGY CORPORAT	!ION	P 0 I	3OX Addre		RTE	SIA, 1	MM 88	211-00	27
RED RYDER STATE COM	1 A	/H - 25			DDY	COUNT	Y, NM		
Lease	Well No.			ction-Township-Range			Coun	•	
OGRID No. 14049 Property Co	de_36027A	API No. 30	-01	5-35150 Lease Type:		_Federal	_X_Sta	teF	ee
DATA ELEMENT	UPPER	ZONE		INTERMEDIATE ZONE	E	L	OWER 2	ZONE	
Pool Name	UNDESIGNAT	ED DELA	WAR	Е		UNDESI	GNATED	BONE	SPRI
Pool Code	t.								
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4292-5785	PERF				8178-8204' PERF			
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL	LIFT				ARTIFICIAL LIFT			
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zope is within 150% of the depth of the top perforation in the upper zone)	50-200 PSI BHP	PRODUC	ING			400 PSI PRODUCING BHP			F
Oil Gravity or Gas BTU (Degree API or Gas BTU)	43°					45°			
Producing, Shut-In or New Zone	NEW ZONE					PROD	UCING	٠.	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A			Date:		Date:	7 DEC	07	-
estimates and supporting data)	Rates:			Rates:		Rates:	20 BOI 70 MCI		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas		Oil Gas		Oil		Gas	
than current or past production, supporting data or explanation will be required)	68 %	69	%	%	%	32	%	31	%
		ADDIT	ΠΟΝ	AL DATA		<u> </u>			
Are all working, royalty and overriding if not, have all working, royalty and over	g royalty interests inverriding royalty in	dentical in a	ll com	imingled zones?			Yes_X Yes	No	
Are all produced fluids from all comm	ingled zones comp	atible with e	ach o	ther?			Yes_X	No_	
Will commingling decrease the value of	of production?			,			Yes	No_	X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?						Yes X	No_		
NMOCD Reference Case No. applicab	ole to this well:				-				
Attachments: C-102 for each zone to be commin Production curve for each zone for For zones with no production histe Data to support allocation method Notification list of working, royalt Any additional statements, data or	r at least one year. ory, estimated produce or formula. ly and overriding ro	(If not availa uction rates a eyalty interes	able, a and su sus for	attach explanation.) apporting data. uncommon interest cases.					
		PRE-AP	PRO	VED POOLS					THE RESIDENCE ASSESSMENT OF THE PERSON NAMED IN COLUMN 2 IN COLUMN
If application is	s to establish Pre-A			e following additional information	on w	ill be requ	ıred:		
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	ole commingling wi	ithin the propools	osed	Pre-Approved Pools			<u>.</u>		
I hereby certify that the information	n aboye is true ar	nd complete	e to th	ne best of my knowledge and	beli	ef.			
SIGNATURE / Sum	Weller	TITLI	EE	ENGINEER		_DATE_	01/04	/08	
TYPE OR PRINT NAME BRIA	N COLLINS	·		TELEPHONE NO.	<u>-</u>	505 <u>)</u>	748-3	303	
E-MAIL ADDRESS engin	eering@marb	ob.com					_		

- INVOICE DATE	INVOICE NO. 30 DESCRIPTION.	INVOICE TOTAL	ADJUSTMENTS	. DISCOUNT.	NET AMOUNT
1/7/08	APPLICATION FEE/DOWNHOLE	\$ 30.00			\$ 30.00



MARBOB ENERGY CORPORATION

2208 W. MAIN PO BOX 227

ARTESIA, NEW MEXICO 88211-0227

(505) 748-3303

PLEASE DETACH BEFORE DEPOSITING RETAIN TOP PORTION FOR YOUR RECORDS

AR' energy corporation

2208 W. MAIN P.O. BOX 227 ARTESIA, NEW MEXICO 88211-0227

(505) 748-3303

050994

95-43/1122

PO. DRAWER AA ARTESIA, NM 88210

PAY TO THE ORDER OF

050994

NEW MEXICO STATE LAND OFFICE OIL, GAS & MINERALS DIVISION

PO BOX 1148

SANTA FE, NM 87504-1148

1/7/08

\$30.00

MARBOB ENERGY CORPORATION

#050994# #112200439#

46512710#