Submit 3 Copies To Appropriate District Office	State of New		Form C	
<u>District 1</u> Energy, Minerals and Natural Resources			WELL API NO.	2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMCEDIAT	ION DIVICION	30-015-35540	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVAT		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	azos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c, 141	vi 67303	6. State Oil & Gas Lease No.	
SUNDRY NOTICES	S AND REPORTS ON WE		7. Lease Name or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D. H. J. GO.N.G.	
PROPOSALS.)			Red Lake 28 N State 8. Well Number 4	
<ol> <li>Type of Well: Oil Well ☑ Gas</li> <li>Name of Operator</li> </ol>	Well Other		9. OGRID Number	
•	Operating Company, Inc.	OCD-ARTESIA	224400	
3. Address of Operator			10. Pool name or Wildcat	
1301 Travis, Suite 2000 Houston, TX 77002			Artesia; Glorieta-Yeso	(O)
4. Well Location				
Unit LetterN_:990feet from theSouth line and _2310feet from theWestline				
Section 28 Township	17S Range 28E  1. Elevation (Show whether	NMPM Eddy		V.
	3683' GL	r DR, RKB, RI, GR, etc.,		
Pit or Below-grade Tank Application or Clo				
			ance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT OF:	
	LUG AND ABANDON	REMEDIAL WOR		i 🔲
	HANGE PLANS	COMMENCE DRI		ı
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB 📙	
OTHER:		OTHER:COMPLE	TION	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
COMPLETION: 6-13-2007 Run CBL, Neutron/Gammaray logs. TIH w/ 3 1/8" 60 degree phased gun. Perforate from 3380'-3672' 1 spf, 32 holes				
made. No action on well bore. SI valve.				
6-15-2007 Pump 7600 gal. 15% HCL w/ 75 bio balls, tested lines to 4500#, pumped 12 bbls 2% KCL @ 3 BPM, increased rate to 7.4				
BPM, started acid, perforations broke down @ 2110#, pressure dropped between 1050# & 850#, had no ball action. Flushed w/ 99 bbls 2% KCL. ISIP= 889#, 5 min. = 790#, 10 min. = 760#, 15 min. = 723#, SI frac valve. Started flow back took 20				
min. to blow down to 0# on a 12/64 choke. SI frac valve.				
6-16-2007 RU to frac zone from 3380'-3672'. Pumped frac slurry of 1097.7 bbls, staging from 1ppa 20/40 Jordan sand to 5 ppa, total				
			50#, ISIP= 1394#. Preformed forced clo	
flowing for 4 hrs., pressure		u blow down manifold, a	adj. choke set on 12/64, flowing ½ BPM	, ien
6-17-2007 Choke on 12/64, no pressur		pit.		
			H w/ mud jt O/E, 2 7/8" x 4' perf. sub, se	ating
nipple, 13 jts. tbg, 2 7/8" x 5 3279.20'. RD tbg. tongs, R		tbg. RD BOP to pack o	ff wellhead & set TAC w/ 20 points @	
3219.20 . KD tog. tongs, K	o rou tongs.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .				
SIGNATURE Ingela Light			DATE1-8-2007	
	1112			
Type or print name	E-ma	ail address:	Telephone No.	
FOR REC	ORDS ONLY	`	AB	
APPROVED BY:	TITL	E	DAYEN 1 1 200	<b>J</b> 8

APPROVED BY:\_\_\_\_Conditions of Approval (if any):