

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-34286
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name INDIAN DRAW DEEP 7 COM.	
8. Well Number	1
9. OGRID Number	001801
10. Pool name or Wildcat	CARLSBAD (MORROW) EAST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BEPCO, L.P.	JAN 15 2008 OCD-ARTESIA
3. Address of Operator P.O. BOX 2760 MIDLAND, TX 79702-2760	

4. Well Location Unit Letter <u>D</u> : 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>WEST</u> line Section <u>7</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3098' GR	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Add upper Morrow perms & stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BEPCO, L. P. respectfully wishes to report wellwork on the subject wellbore as follows:

10/03/07: Set CIBP @ 12014' in 2-7/8" tailpipe & below Hornet pkr. @ 12003' isolating lower Morrow perms. Put middle Morrow on test for 21 days.

10/25/07: MIRU Lucky Well Service and release Baker F-1 packer set @ 11730'. Swab fluid and flow well.

11/03/07: MIRU Halliburton frac equipment. Frac middle Morrow @ 11806-11954' down csg. w/ 90381 gals 70Q CO2 40# water frac CMHPG + 84252# 18/40 UltraProp. RD Halliburton and begin flowback on 18/64" choke. RDMO Halliburton.

11/19/07: RU wireline & set CIBP in tailpipe of 2-7/8" tubing @ 11740' to isolate middle Morrow perms.

11/20/07: Perforate upper Morrow @ 11668-11674 and 11634 - 11646' w/6 JSPF for a total of 110 holes. RD Schlumberger.

11/26/07: RIH w/ 168 jts 2-7/8" tubing & set Baker 5-1/2" Retrievmatic packer @ 11654'. Pump 2500 gals of 15% HCL & 1500 gals 7.5% HCL down tubing. Swab & flowback well.

12/01/07: Frac upper Morrow perms @ 11634-11674' w/ 15166 gals 70Q CO2 40# Linear Gel, 14774 #'s 18/40 UltraProp, 9576 #'s 18/41 UltraProp and 7875 #'s 18/42 UltraProp @ +/- 6000 PSI.

RD BJ Services and begin flow-back of well to attain acceptable level of CO2.

12/12/07: RU Schlumberger WL & PU Halliburton 5-1/2" BWS permanent packer, 2-7/8" production string & set @ 11575' w/ 2-7/8" 10K Magnum disk sub in place in tailpipe.

12/14/07: RIH w/ 1-1/2" weight bar and break glass disk @ 11593'. Place well on production from new upper Morrow perms.

12/19/07: RIH w/ coiled tubing & drilled out CIBP @ 11740' commingling upper & middle Morrow perms for ~ 30 day production test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Moore TITLE Production Clerk DATE 01/11/2008

Type or print name ANN MOORE

E-mail address: camoorebasspet.com

Telephone No. (432)683-2277

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted for record - NMOCD

1/16/08