

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-35540
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Red Lake 28 N State <div style="text-align: right;"> IAN 15 2008 OCD-ARTESIA </div>
2. Name of Operator Edge Petroleum Operating Company, Inc.		8. Well No. 4
3. Address of Operator 1301 Travis, Suite 2000 Houston, TX 77002		9. Pool name or Wildcat Artesia; Glorieta-Yeso (O)
4. Well Location Unit Letter _N_: 990 Feet From The South _____ Line and 2310 Feet From The West _____ Line Section 28 Township 17S Range 28E NMPM Eddy County		
10. Date Spudded 5-28-2007	11. Date T.D. Reached 6-11-2007	12. Date Compl. (Ready to Prod.) 6-20-2007
13. Elevations (DF& RKB, RT, GR, etc.) 3683' GL		14. Elev. Casinghead
15. Total Depth 3950'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3380' - 3672' Yeso
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	J-55 24#	532'
5 1/2"	J-55 15.5#	3950'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	3713"	
26. Perforation record (interval, size, and number) 3380'-3672', 1 spf, 32 holes make		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3380'-3672' 7600 gal. 15% HCL, 12 bbls 2% KCL, flush w/ 99 bbls 2% KCL, 79,554 lbs Jordan sand		
28. PRODUCTION		
Date First Production 7-15-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Lufkin 320
Well Status (Prod. or Shut-in) Producing		
Date of Test 7-19-2007	Hours Tested 24 hrs.	Choke Size 12/64
Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 40
Water - Bbl 442	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 0#	Calculated 24-Hour Rate
Oil - Bbl 6	Gas - MCF 26	Water - Bbl 455
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments Dual Laterolog & Compensated Neutron logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Angela Lightner</i>		Printed Name Angela Lightner Title Consultant Date 1-11-2008
E-mail Address angela@rkford.com		

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 634	T. Devonian	T. Menefee	T. Madison
T. Queen 1230	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1669	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1955	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3364 Yeso 3472	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	1133		70% anhy, 20% shale, 10% dol
1133	1634	501	40% anhy, 30% dol, 30% shale
1634	2138	504	80% dol, 20% shale
2138	2269	131	80% dol, 20% shale
2269	2515	246	80% dol, 20% shale
2515	3950	1435	100% dol