Submit 3 Copies To Approp	To Appropriate District State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources				May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II					30-015-36004	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. South Fo. NIM 87505					STATE 🛛	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas	Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7 I N I	Total A No
(DO NOT USE THIS FOR			Jnit Agreement Name DX 16			
DIFFERENT RESERVOIR		8. Well Number	,			
PROPOSALS.) 1. Type of Well: Oil	Well 🛛	Gas Well Other		JAN 23 2008		1
2. Name of Operator 9. OGRID Number						
RKI Exploration and Production, LLC. 246289 3. Address of Operator 10. Pool name or Wildcat						
3. Address of Operato		Expressway, Suite 950), Oklahoma	City, OK. 73112	f e	v - Delaware East
4. Well Location	~				L	
	O : 990	feet from the So	outh line ar	nd 2310 feet from	m the <u>East</u> line	
Section 16	Township	26S Range 30	E_NMPM	Eddy County		
		11. Elevation (Show				
Pit or Below-grade Tank A		· Closure	3,056	'GR		
	th to Groundwa		nearest fresh w	rater well Dist	ance from nearest surface	e water
Pit Liner Thickness:	mil	Below-Grade Tank:			nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
					SEQUENT REP	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORT TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					. —	ALTERING CASING PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN						
071155		, ,				
OTHER:	sed or compl	eted operations (Cle	arly state all s	OTHER:	l give pertipent dates	including estimated date
	proposed wo					n of proposed completion
Moved in and	rigged up Si	andded well at 7:00 ar	n on 1/16/200	18 Drilled 17-1/2"	hole to 892! Pan 22:	its. of 13-3/8", 54.5#, J-
						5 Poz/C lead cement with
additives (12.7 ppg & 1.95 yield) followed by 200 sx. Class C tail with additives (14.8 ppg & 1.34 yield). Circulated 173 sx. of						
cement to surface. Bumped plug with 670# pumping pressure. Bled off pressure. Float held. Shut-in well. Waited on cement for 14 hrs. Nippled up 13-3/8" casing. Prepare to drill out cement.						
101 14 145. 141	ppied up 15-3	76 casing. Frepare it	out cen	iciit.		
						•
I hereby certify that the	information :	above is true and com	plete to the b	est of my knowledge	and belief. I further	certify that any pit or below-
grade tank has been/will be						
SIGNATURE \checkmark	bon 1	inus)	TITLE	SUPERINT	ENDENT	DATE Jan. 18,0%
,		-, m -		•	*	June 10 0
Type or print name	GENE	SIMER E	-mail address	s: <u>gsimer@rkixp</u>	.com Telephone	No. <u>505-885-1313</u>
For State Use Only	FOR RF	CORDS ONLY		,		JAN 3 1 2008
APPROVED BY:			TITLE			DATE
Conditions of Approval	(if any):					