

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG



|   |                                     |   |
|---|-------------------------------------|---|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |                                     | 5 Lease Serial No<br>NMLC 02860   |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other _____                       |                                     | 6 If Indian, Allottee or Tribe Name   |
| 2. Name of Operator<br>BEPCO, L.P.  |                                     | 7 Unit or CA Agreement Name and no<br>NMNM 71016X   |
| 3 Address<br>P.O. BOX 2760 MIDLAND TX 79702-2760  |                                     | 8. Lease Name and Well No<br>POKER LAKE UNIT 289  |
| 3.a Phone No (Include area code)<br>(432)683-2277   |                                     | 9. API Well No.<br>30-015-35590   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At Surface UL N, 800' FSL, 2280' FWL LAT N32.212472, LONG W103.922139<br><br>At top prod. interval reported below SAME<br><br>At total depth SAME |                                     | 10 Field and Pool, or Exploratory<br>NASH DRAW-DEL/BS/AV SAND   |
|   |                                     | 11 Sec., T, R, M, on Block and<br>Survey or Area SEC 18, T24S, R30E   |
|   |                                     | 12 County or Parish<br>EDDY   |
|   |                                     | 13 State<br>NM  |
| 14 Date Spudded<br>06/05/2007   | 15 Date T.D. Reached<br>06/18/2007  | 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod<br>07/17/2007  |
| 17 Elevations (DF, RKB, RT, GL)*<br>3145' GL  |                                     |   |
| 18 Total Depth. MD 7372'<br>TVD   | 19. Plug Back T.D.: MD 7370'<br>TVD | 20 Depth Bridge Plug Set: MD<br>TVD   |
| 21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)<br>GR-CLN-LDT; GR-AIT   |                                     | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |

## 23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.)   | Top (MD) | Bottom (MD) | Stage Cementer<br>Depth | No. of Sks &<br>Type of Cement | Slurry Vol.<br>(BBL) | Cement Top* | Amount Pulled |
|-----------|------------|---------------|----------|-------------|-------------------------|--------------------------------|----------------------|-------------|---------------|
| 12-1/4"   | 8-5/8"     | 32#           | 0'       | 632'        |                         | 905                            |                      | 0' TOP OUT  |               |
| 7-7/8"    | 5-1/2"     | 15.5 &<br>17# | 0'       | 7371'       | 5005'                   | 1970                           |                      | 0' CIRC.    |               |
|           |            |               |          |             |                         |                                |                      |             |               |
|           |            |               |          |             |                         |                                |                      |             |               |
|           |            |               |          |             |                         |                                |                      |             |               |

## 24 Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 7325' SN       | 6843' TAC         |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation   | Top  | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-------------|------|--------|---------------------|------|----------|-------------|
| A) DELAWARE | 6996 | 7290'  | 6996'-7011'         | 0.38 | 15       | PRODUCING   |
| B)          |      |        | 7140-7145'          | 0.38 | 5        | PRODUCING   |
| C)          |      |        | 7270-7290'          | 0.38 | 20       | PRODUCING   |
| D)          |      |        |                     |      |          |             |

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 6996-7145'     | FRACTURED FORMATION W/ 116028 GALS PRODUCED WATER AND 12000# 14/30 LITE PROP |
| 7270'-7290'    | FRACTURED FORMATION W/ 108228 GALS PRODUCED WATER AND 10000# 14/30 LITE PROP |
|                |  |

## 28 Production - Interval A

| Date First<br>Produced | Test<br>Date             | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr API | Gas<br>Gravity | Production Method |
|------------------------|--------------------------|-----------------|--------------------|------------|------------|--------------|-------------------------|----------------|-------------------|
| 07/17/07               | 07/30/07                 | 24              | →                  | 158        | 200        | 206          |                         |                | PUMPING           |
| Choice<br>Size         | Tbg Press.<br>Flwg<br>SI | Csg<br>Press    | 24 Hr<br>Rate      | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas Oil<br>Ratio        | Well Status    |                   |
| 24/64"                 | 300                      | 220             | →                  |            |            |              | 1266                    | PRODUCING      |                   |

## Production - Interval B

| Date First<br>Produced | Test<br>Date            | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr API | Gas<br>Gravity | Production Method |
|------------------------|-------------------------|-----------------|--------------------|------------|------------|--------------|-------------------------|----------------|-------------------|
|                        |                         |                 | →                  |            |            |              |                         |                |                   |
| Choke<br>Size          | Tbg Press<br>Flwg<br>SI | Csg<br>Press    | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas Oil<br>Ratio        | Well Status    |                   |
|                        |                         |                 | →                  |            |            |              |                         |                |                   |

(See Instructions and spaces for additional data on page 2)

## 28b Production - Interval C

| Date First Produced | Test Date                | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press<br>Flwg<br>SI | Csg Press    | 24 Hr.<br>Rate<br>→  | Oil BBL | Gas MCF | Water BBL | Gas : Oil<br>Ratio      | Well Status |                   |

## 28c Production - Interval D

| Date First Produced | Test Date                | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press<br>Flwg<br>SI | Csg Press    | 24 Hr.<br>Rate<br>→  | Oil BBL | Gas MCF | Water BBL | Gas : Oil<br>Ratio      | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

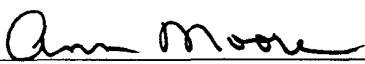
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name              | Top        |
|-----------|-----|--------|------------------------------|-------------------|------------|
|           |     |        |                              |                   | Meas Depth |
|           |     |        |                              | RUSTLER           | 289'       |
|           |     |        |                              | T/SALT            | 650'       |
|           |     |        |                              | B/SALT            | 3202'      |
|           |     |        |                              | LAMAR             | 3415'      |
|           |     |        |                              | CHERRY CANYON     | 4268'      |
|           |     |        |                              | LO. CHERRY CANYON | 5496'      |
|           |     |        |                              | BRUSHY CANYON     | 5586'      |
|           |     |        |                              | LO. BRUSHY CANYON | 6919'      |
|           |     |        |                              | BONE SPRING LIME  | 7160'      |
|           |     |        |                              | AVALON SAND       | 7268'      |
|           |     |        |                              | B/AVALON SAND     | 7325'      |

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORE Title PRODUCTION CLERKSignature  Date 08/10/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**BEPCO, L.P.**  
P. O. Box 2760  
Midland, Texas 79702

**AUG 13 2007**  
**OCD-ARTESIA**

**432-683-2277**

**FAX: 432-687-0329**

August 10, 2007

**Re: Poker Lake Unit #289**  
**Nash Draw (Delaware/BS/Avalon)**  
**Eddy County, NM**  
**File: 100-WF: PLU289.CNF**

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

Gentlemen:

BEPCO, L.P. respectfully requests that the above subject well be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address or via email [@camoore@basspet.com](mailto:@camoore@basspet.com).

Sincerely,



Ann Moore  
Production Clerk

cam

Attachments