

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL API NO. 30-015-32804
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9739
7. Lease Name or Unit Agreement Name Southwest Turkey Track 11 State
8. Well Number 1
9. OGRID Number 224400
10. Pool name or Wildcat Turkey Track, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Edge Petroleum Operating Company, Inc.

3. Address of Operator
1301 Travis Suite 2000 Houston, TX 77002

4. Well Location
Unit Letter L : 1830 feet from the South line and 660 feet from the West line
Section 11 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3388' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Strawn Re-Completion:

7-9-2007 RU BOP, kill truck, & pump truck. Pumped 58 bbls 3% KCL w/ 4 gal/1000 clay stabilizer, released packer. TOH w/ 335 jts. 2 7/8" tbg, seating nipple, cross over & CST 10,000# diff. packer. SI BOP.

7-10-2007 Set CIBP @ 10,800', put 18' of cmt. on top of CIBP. TIH w/ 4" perf. guns 60 degree phased & 30" + penetration to shoot 2 spf from 10,516' - 10,476', 48 holes made. Fld. level dropped to 3700' from surface. TOH. TIH w/ 4" perf. guns to shoot 2 spf from 10,302' - 10,476', made 46 holes. Fld. level came back up to 3200' from surf. w/ no press. TIH w/ 5 1/2" Kline plug & ball catcher to set @ 10,606', then set a 5 1/2" x 2 3/8" Crest packer to set @ 10,487' w/ 18,000# comp, seating nipple @ 10,478' & 320 jts. 2 7/8" 6.5# P-110 tbg. & 16' subs. Shut BOP.

7-11-2007 Pumped 116 bbls 15% NEFE HCL acid, w/ 75 ball sealers. Started acid dropping 5 balls every 7.5 bbls, @ 1.2 BPM w/ 4190#. Formation broke down @ 4700#, increased rate to 3.1 BPM @ 5166#, pumped rest of the acid @ 3.1 BPM, press. avg. 4300#, flushed w/ 65 bbls 3% KCL. ISIP= 4152#, 5 min.= 3316#, 10 min.= 2763#, 15 min.= 2415#, SI tbg. w/ 2415#. Opened tbg., had 1800#, started flowing to blow down tank on full open choke. In 2 hrs. well flowed back 142 bbls of water & all the acid gas, switch flow thru prod., set choke on 15/64, flowing a rate of 380 mcf per day, @ 800+ psi, line press.= 332#, DP press. on meter= 200", left flowing overnight.

7-12-2007 to 7-16-2007 Well flowing on 15/64 @ 520#.

7-17-2007 to 7-18-2007 Well flowing on 24/64 @ 250#. Run 4 hr BHP test followed by a 48 hr. SI test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 2-1-2008

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

FEB 07 2008