Form 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.



FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC055561

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6 If Indian Allottee or Tribe Name

apandoned wen	.,,	Ş				
SUBMIT IN TRIF	7 If Unit or CA/Agreen	ment, Name and/or No				
1 Type of Well ☐ Gas Well ☐ Oth	8 Well Name and No MIDNIGHT MATADOR A 5					
2 Name of Operator FAIRWAY RESOURCES	9 API Well No 30-015-35620-0	D-S1 . ^				
3a. Address 538 SILICON DRIVE, STE 101 SOUTHLAKE, TX 76092	10 Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURG-S					
4 Location of Well (Footage, Sec., T.	11 County or Parish, and State					
Sec 35 T17S R27E NWNE 330	FEB 052 OGD-ARTI		EDDY COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
- Notice of Intent	Acidize	□ Deep	ppen Production (Start/Resum		tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	_	ure Treat	Reclamation		Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction Reco		plete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	rarily Abandon	
	Convert to Injection	□ Plug	Back	Back Water Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final ADD UPPER SAN ANDRES IN Spud 7-2-2007, TD, 2,510', PE 8 5/8" casing set at 362', cmt to Current San Andres perforation Current Status - pumping oil with Proposed Workover: MIRU pulling unit, POH with round TIH with RBP and set at 1900' 1800'.	andonment Notices shall be filed nat inspection.) NTERVAL STD 2,478' o surface, 5 1/2" casing set ns 1982' - 2392', fracture treell ds and pump. NU BOP, Per RU wireline unit and performation.	only after all i t at 2,510', e eated on 7-	equirements, inclu cmt to surface 16-2007	ding reclamation	on, have been completed, a	and the operator has
	Electronic Submission #58 For FAIRWAY mitted to AFMSS for process	RESOURCE	ES, sent to the G T SIMMONS on	Carlsbad 01/24/2008 (0	•	
Name (Printed/Typed) KENNETH		Title ENGIN	EEK			
Signature (Electronic S	ubmission)		Date 01/24/2	2008		N.
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE	
Approved By LES BABYAK Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the conductio	TitlePETROLI		EER	Date 02/01/2 (

Additional data for EC transaction #58252 that would not fit on the form

32. Additional remarks, continued

TIH with treating packer and 2 7/8" tbg, set packer at 1700'
Acidize perforations with 15% NEFE, swab test. POH with tbg and packer.
Fracture stimulate interval via 5 1/2" casing with water gel and sand.
TIH with production tubing, pump, and rods. Pump test upper San Andres Interval.
After obtaining test, POH with completion equipment and retrieve RBP.
TIH with production equipment and produce all San Andres intervals.
Work is scheduled to begin as soon as aproval is received.