

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO.	30-015-35260
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Orleans 25	
8. Well Number 1	
9. OGRID Number 243542	
10. Pool name or Wildcat Kaiser Ranch; Strawn (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Corkran Energy, LP

3. Address of Operator

300 Beardsley Lane, C-204 Austin, TX 78746

4. Well Location

Unit Letter B : 660 feet from the North line and 1650 feet from the East line  
Section 25 18S Township 26E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3280'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Strawn Completion.

- 11-29-2007 GIH w/ gauge ring - went OK. GIH w/ blanking plug - set plug. Bleed gas off well. ND wellhead tree- remove donut- NU BOP. Release on/off tool. Pump 18 bbls to break circulation @ 2.5 BPM @ 500# - get bottoms up. Start pumping 1.5 BPM @ 500# a total of 240 bbls 5% KCL. Cleaned well up. Lay down sub & elbow.
- 11-30-2007 TIH w/ tbg. GIH w/ 5 1/5 RBP TS plug - 8893.44' - 7.34' - top of TS plug 8886.10, 4 1/2 OD x 2" ID T.S. overshot- 2.37- top of overshot 883.73, SN 1/10 - top 8882.63, 273 jts. L-80 2 3/8 tbg - 8870.63. Test RBP to 1000#. Pull up hole to 8825.39, load hole w/ 3 bbls 5% KCL w/ total of 7 bbls pumped. Pressure test to 1000# for 15 min. - held OK. Pumped 200# of 20/40, top of sand on plug @ 8871.10. SWI.
- 12-3-2007 GIH w/ Arrowset 1X packer, set @ 8602.22" w/ 10 points, took 1 1/2 5% KCL to load csg., space out, set donut. NU wellhead tree, pressure up to 1000# for 15 min. - held OK. GIH w/ swab, make 6 runs. SWI.
- 12-4-2007 GIH w/ strip guns, correlate logs, perforate 8741'-8754', 2 spf, 26 shots fired. GIH w/ swab, make 6 runs. SWI.
- 12-5-2007 Bled well off - all gas on 14/64 choke. Well bled off to 60 psi. Put on 12/64 choke, pressure went up to 70 psi. Bled well off. GIH w/ swab make 2 runs. RU stinger, Test lines to 7000# - held. Pump 2000 gal 7 1/2% HCL + methanol & additives. Fld to recover 84 bbls, dropped 50 7/8"-1.1 sp gr rcn. balls in 3 stages: pump 12 bbls, drop 16 balls, pump 12 bbls drop 17 balls, pump 12 bbls drop 17 balls. Formation breaking back @ 4812# psi to 2583# psi. ISDP 2583- 5 min. 2371, 10 min. 2303, 15 min. 2248. Injection rates- treating fld 4.6 BPM: flush 4.6 BPM: avg. 4.6 BPM; trting. pres. min. - 0-: max 4812: avg. 4300: operators max. pres. allowed 6000 psi. RD stinger, open well up to gas buster, bled csg pres. off, flowing fluid. Recovered 6 bbls fluid. RU swab made 5 runs. SWI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 1-24-08

Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440

For State Use Only **FOR RECORDS ONLY**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 07 2008

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1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Corkran Energy, LP		6. State Oil & Gas Lease No.
3. Address of Operator 300 Beardsley Lane, C-204 Austin, TX 78746		7. Lease Name or Unit Agreement Name Orleans 25
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>25</u> 18S Township <u>26E</u> Range <u>NMPM</u> Eddy County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280'		9. OGRID Number <u>243542</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Kaiser Ranch; Strawn (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

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PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Strawn Completion Cont.

12-6-2007 GIH w/ swab, made 10 runs. SWI  
12-7-2007 Set choke @ 14/64 - flowing. SWI  
12-8-2007 GIH w/ swab, made 9 runs. SWI  
12-10-2007 Set choke @ 14/64. GIH w/ swab to SN-dry, no fluid. SWI for 2 hrs, open up on 14/64 choke. GIH w/ swab- milk tbg. POH w/ swab. SWI  
12-11-2007 GIH w/ swab, made 5 runs. SWI  
12-18-2007 Open well up, set choke on stack pack to 14/64, open choke to 18/64, 20/64, switch to gas buster. Well testers on loc.  
12-19-2007 Pump 16 bbls KCL down tbg., went on vacuum. NU BOP, release pkr, let fld equalize. Start pulling tbg, pumped 20 bbls @ 1/2 BPM, then every 15 stands pumped 2 bbls. Start pulling tbg & well came in. Hook up flow line to pit, flow well back for 15 min. well died. RD flow line, pumped 10 bbls 5% KCL, pull tbg. Well came in, hook up flowline to pit, flow well back, pump 7 bbls down tbg. TOH w/ tbg, on/off tool, 1.81F RN nipple, 5 1/2 Arrowset pkr w/ re-entry guide. NU BOP & frac valve. SWI.  
12-20-2007 Install csg. saver.  
12-21-2007 Test lines to 10,000#, start pumping. ISDP 4836, 5 min. 4492, 10 min. 4233, 15 min. 4187. Inj. rate trting. fld. 22.3, flush 22.3 avg. 22.3. Treating pres. min. 2234, max. 6578, avg. 6400, total fld. to recover 403 bbls. RD csg. saver. RU wellhead flange & manifold. Start flowing well back on 14/64 choke @ 3950# to pit for clean up. Switch to gas buster, install 18/64 choke, went to 14/64 choke, switch back to gas buster. Well testers on loc.

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SIGNATURE Angela Lightner TITLE Consultant DATE 1-24-08

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7. Lease Name or Unit Agreement Name Orleans 25	
8. Well Number	1
9. OGRID Number	243542
10. Pool name or Wildcat Kaiser Ranch; Strawn (Gas)	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280'	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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Strawn Completion Cont.

12-22-2007 to 12-26-2007 Well on 14/64 choke.

12-27-2007 SWI. Open well up on 14/64 choke for 8 hrs., open choke to 20/64. Well testers on location.

12-28-2007 Pumped 40 bbls 5% KCL, well went on vacuum, trickled fld. down backside. ND frac valve. NU BOP. PU 2 3/8 re-entry guide .41, 2 3/8 x 5 1/2 arrowset pkr. 1X, 10K pkr-7.45, 2 3/8 1.81F profile nipple 1.81, 2 3/8 x 5 1/2 T-2 on/off nipple - 1.35, 264 jts. 2 3/8 L-80 tbg. Top of packer 8609.67'. ND BOP, load csg. w/ 5% KCL- 60 bbls total, set pkr w/ 12 pts. NU wellhead tree. Test pkr to 1000# for 20 min. RU swab, make 10 runs. SWI.

12-29-2007 Well on 14/64 choke, 12/64. Well testers on location.

12-30-2007 RU swab made 11 runs. SWI.

1-2-2008 Well on 14/64 choke. SWI.

1-3-2008 Open well up on 14/64 choke to gas buster. GIH w/ 1 1/4" tool string & 1 1/2" sand pump bailer. Tag up 8843' - stroke bailer 10 times. Perforations clean, recovered 20/40 dand off RBP. Left well open on 14/64 choke. SDFN.

1-4-2008 Open choke all the way. Kill well. Pumped 32 bbls 5% KCL down tbg. ND tree, remove donut, NU BOP unset pkr. Circ 68 bbls to break circ. Pumped a total 240 bbls to clean well up. Make up retrieving too., GIH w/ kill string. SWI.

1-5-2008 GIH w/ retrieving tool, tag fill @ 8829.26', 1' in on 272 jt., 58.13' of fill. RU tbg. w/ JU stripper & tbg. swivel. Pump 18 bbls to break circ. Pumped total of 227 bbls 5% KCL to clean well up. RD pump trk & tbg swivel, remove JU stripper, unset 5 1/2 RBP. GIH w/ 63 jts tbg.- kill string- 2060.76' of tbg. SWI.

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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280'		9. OGRID Number <u>243542</u>
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<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

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Strawn Completion Cont.

- 1-7-2008 POH w/63 jts tbg. - kill string. Make up on/off tool, GIH w/ 2 jts. 2 3/8 tbg, sliding sleeve, 272 jts tbg. Latch up on pkr released retrieving tool. Pumped 5% KCL down csg., loaded w/ 17 1/2 bbls @ 2.5 BPM @ 200#, pumped total 68 bbls. Spaced out tbg. RD tbg. swivel, setdonut pack-off w/ 8 pts. on pkr. Top of pkr. 8923.29'. Remove BOP, NU wellhed tree & test to 5000#. SWI.
- 1-8-2008 GIH w/ spear to open up plug in pkr. GIH to retrieve plug @ 400 psi. GIH to close sleeve, pressure test tbg. to 1000# for 5 min. -held OK. POH w/ tools. SWI.
- 1-9-2008 ND wellhead, NU BOP, remove donut, install tbg. swivel, get off on/off tool. Circ. hole w/ 5% KCL, took 20 bbls to load csg. - total of 40 bbls. Pumped 200 bbls @ 400# @ 2 BPM, no sand or trash in returns. Latch on to on/off tool, RD tbg. swivel, release pkr. POH w/ wet tbg. string. Trickle 40 bbls 5% KCL down csg. POH w/ 264 jts tbg. tools, nipples, 5 1/2 arrowset 10K pkr, & re-entry guide. GIH w/ 2 3/8 re-entry guide, 5 1/2 10K arrowset pkr. profile nipple, on/off tool, 60 jts. tbg. SWI.
- 1-10-2008 Set pkr w/ 10 pts., top of pkr. 8602.22'. Load csg. w/ 60 bbls 5% KCL @ 2 BPM. Pressure up to 510#, 5 min., 10 min., 15 min., bled gas off slow. ND BOP, set pack-off donut, fill w/ hydraulic fld. Install wellhead tree & pressure to 3000# for 30 min. RU swab, made 2 runs. Choke is full open. SWI.
- 1-11-2008 Switch iron to gas buster, open choke to 14/64, SWI for 2 hrs, open choke to full, well finally died. RU swab made 1 run. Well flowed 5 bbls. Set choke on 12/64, flowed 3 bbls. Well testers on location.
- 1-12-2008 GIH w/ swab, made 3 runs. Well testers on location.

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Strawn Completion Cont.

1-13-2008 to 1-15-2008 Well testers on location.

1-16-2008 Install 12/64 choke. open well up, tbg psi 1015#, flowed well back to tank. Hook up 3" gas sales line. Open well up to stack pack., gauge on stack pack read 1100#.

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