Office <u>District I</u> 1635 N. Franch Dr. Habba NM 88240	State of New Me Energy, Minerals and Natur	,	WELL API NO.	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	L	STATE 6. State Oil & Gas I	FEE
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		JG BACK TO A	7. Lease Name or U Orleans 25	nit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🛛 Other	10000	8. Well Number 1	
2. Name of Operator	UAI	V 29 2008	9. OGRID Number	243542
Corkran En	ergy, LP UCL)-ARTESIA	10. Pool name or W	:114
3. Address of Operator 300 Beardsle	ey Lane, C-204 Austin, TX 787		Kaiser Ranch; S	
4. Well Location				
Unit Letter_B:660	feet from theNorth	line and _1650	_feet from theEas	stline
Section 25 18S		"	NMPM Eddy	County
	11. Elevation (Show whether DR, 3280'	RKB, RT, GR, etc.)	× .	
Pit or Below-grade Tank Application or C				
Pit typeDepth to Groundwate	erDistance from nearest fresh w	ater well Distar	nce from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check Ap	propriate Box to Indicate Na	ature of Notice, R	Report or Other Da	ata
-			•	
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK	SEQUENT REPO	OR LOF: .TERING CASING □
	CHANGE PLANS	COMMENCE DRILL		AND A
	MULTIPLE COMPL	CASING/CEMENT		_
OTHER:	_	OTHER:		\square
13. Describe proposed or complete	ted operations. (Clearly state all p		give pertinent dates.	including estimated da
of starting any proposed work	c). SEE RULE 1103. For Multiple			
or recompletion.		,		
Strawn Completion.	nt OK - GIH w/ blanking plug – se	et plug. Bleed gas of	ff well ND wellhead	tree- remove donut-
Strawn Completion. 11-29-2007 GIH w/ gauge ring – wei NU BOP. Release on/of BPM @ 500# a atotal of	If tool. Pump 18 bbls to break circle 240 bbls 5% KCL. Cleaned well	culation @ 2.5 BPM up. Lay down sub &	@ 500# - get bottom & elbow.	s up. Start pumping 1.
Strawn Completion. 11-29-2007 GIH w/ gauge ring – wer NU BOP. Release on/of BPM @ 500# a atotal of 11-30-2007 TIH w/ tbg. GIH w/ 5 1/2	f tool. Pump 18 bbls to break circ 240 bbls 5% KCL. Cleaned well 5 RBP TS plug – 8893.44' – 7.34	culation @ 2.5 BPM up. Lay down sub & '- top of TS plug 88	@ 500# - get bottom & elbow. 86.10, 4 ½ OD x 2" l	s up. Start pumping 1. ID T.S. overshot- 2.37-
Strawn Completion. 11-29-2007 GIH w/ gauge ring – wer NU BOP. Release on/of BPM @ 500# a atotal of 11-30-2007 TIH w/ tbg. GIH w/ 5 1/ top of overshot 883.73, 5	ff tool. Pump 18 bbls to break circ 240 bbls 5% KCL. Cleaned well 5 RBP TS plug – 8893.44' – 7.34 SN 1/10 – top 8882.63, 273 jts. L-	eulation @ 2.5 BPM up. Lay down sub & '- top of TS plug 88 80 2 3/8 tbg – 8870.	@ 500# - get bottom & elbow. 86.10, 4 ½ OD x 2" l 63. Test RBP to 1000	s up. Start pumping 1. DT.S. overshot- 2.37- W. Pull up hole to
Strawn Completion. 11-29-2007 GIH w/ gauge ring – wer NU BOP. Release on/of BPM @ 500# a atotal of 11-30-2007 TIH w/ tbg. GIH w/ 5 1/ top of overshot 883.73, \$825.39, load hole w/ 3	ff tool. Pump 18 bbls to break circ 240 bbls 5% KCL. Cleaned well 5 RBP TS plug – 8893.44' – 7.34 SN 1/10 – top 8882.63, 273 jts. L- bbls 5% KCL w/ total of 7 bbls pu	eulation @ 2.5 BPM up. Lay down sub & '- top of TS plug 88 80 2 3/8 tbg – 8870.	@ 500# - get bottom & elbow. 86.10, 4 ½ OD x 2" l 63. Test RBP to 1000	s up. Start pumping 1. DT.S. overshot- 2.37- W. Pull up hole to
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Strawn Completion. 11-29-2007 GIH w/ gauge ring – were NU BOP. Release on/of BPM @ 500# a atotal of 11-30-2007 TIH w/ tbg. GIH w/ 5 1/2 top of overshot 883.73, \$825.39, load hole w/ 3 200# of 20/40, top of sa 12-3-2007 GIH w/ Arrowset 1X pack wellhead tree, pressure up	ff tool. Pump 18 bbls to break circ 240 bbls 5% KCL. Cleaned well 5 RBP TS plug – 8893.44' – 7.34 SN 1/10 – top 8882.63, 273 jts. L-bbls 5% KCL w/ total of 7 bbls pund on plug @ 8871.10. SWI. ker, set @ 8602.22" w/ 10 points, to 1000# for 15 min held OK.	culation @ 2.5 BPM up. Lay down sub & '- top of TS plug 88 80 2 3/8 tbg – 8870. cumped. Pressure test took 1 ½ 5% KCL to GIH w/ swab, make	@ 500# - get bottom & elbow. 86.10, 4 ½ OD x 2" 1 63. Test RBP to 1000 to 1000# for 15 min. o load csg., space out 6 runs. SWI.	s up. Start pumping 1. D T.S. overshot- 2.37- D#. Pull up hole to - held OK. Pumped , set donut. NU
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Strawn Completion. 11-29-2007 GIH w/ gauge ring – wee NU BOP. Release on/of BPM @ 500# a atotal of 11-30-2007 TIH w/ tbg. GIH w/ 5 1/ top of overshot 883.73, \$825.39, load hole w/ 3 200# of 20/40, top of sa 200# of 20/40, top of sa wellhead tree, pressure up 12-4-2007 GIH w/ strip guns, correla 12-5-2007 Bled well off – all gas on off. GIH w/ swab make 2 additives. Fld to recover bbls drop 17 balls, pump 2371, 10 min. 2303, 15 m 0-: max 4812: avg. 4300: off, flowing fluid. Recover I hereby certify that the information ab grade tank has been/will be constructed or close.	If tool. Pump 18 bbls to break circ 240 bbls 5% KCL. Cleaned well 5 RBP TS plug – 8893.44' – 7.34 SN 1/10 – top 8882.63, 273 jts. L-bbls 5% KCL w/ total of 7 bbls pund on plug @ 8871.10. SWI. ker, set @ 8602.22" w/ 10 points, to 1000# for 15 min held OK. It logs, perforate 8741'-8754', 2 stellogs, perforate 8741'-8754', 2 stellogs, perforate 8741'-8754', 2 stellogs, dropped 50 7/8"-1.1 sp g 12 bbls, dropped 50 7/8"-1.1 sp g 12 bbls drop 17 balls. Formation in 2248. Injection rates- treating sperators max. pres. allowed 600 steed 6 bbls fluid. RU swab made sove is true and complete to the be used according to NMOCD guidelines.	culation @ 2.5 BPM up. Lay down sub & '- top of TS plug 88 80 2 3/8 tbg – 8870.4 umped. Pressure test took 1 ½ 5% KCL to GIH w/ swab, make spf, 26 shots fired. C psi. Put on 12/64 ch 000# - held. Pump 2 r rcn. balls in 3 stage breaking back @ 48 fld 4.6 BPM: flush 4 00 psi. RD stinger, co 5 runs. SWI. st of my knowledge a l, a general permit □ on onsultant	@ 500# - get bottom & elbow. 186.10, 4 ½ OD x 2" 163. Test RBP to 1000 to 1000# for 15 min. 10 load csg., space out 6 runs. SWI. 156. The w/swab, make 6 toke, pressure went up 1000 gal 7 1/2% HCL 12 psi to 2583# psi. 16. BPM: avg. 4.6 Blopen well up to gas but and belief. I further corran (attached) alternative	s up. Start pumping 1. ID T.S. overshot- 2.37- O#. Pull up hole to — held OK. Pumped I, set donut. NU runs. SWI. p to 70 psi. Bled well + methanol & pp 16 balls, pump 12 ISDP 2583- 5 min. PM; trting. pres. min. — paster, bled csg pres. ertify that any pit or belower occupants.
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Strawn Completion. 11-29-2007 GIH w/ gauge ring – wee NU BOP. Release on/of BPM @ 500# a atotal of 11-30-2007 TIH w/ tbg. GIH w/ 5 1/ top of overshot 883.73, \$825.39, load hole w/ 3 200# of 20/40, top of sa 12-3-2007 GIH w/ Arrowset 1X pac wellhead tree, pressure up 12-4-2007 GIH w/ strip guns, correla 12-5-2007 Bled well off – all gas on off. GIH w/ swab make 2 additives. Fld to recover bbls drop 17 balls, pump 2371, 10 min. 2303, 15 m 0-: max 4812: avg. 4300: off, flowing fluid. Recove I hereby certify that the information ab grade tank has been/will be constructed or closs SIGNATURE	ff tool. Pump 18 bbls to break circ 240 bbls 5% KCL. Cleaned well 5 RBP TS plug – 8893.44' – 7.34 SN 1/10 – top 8882.63, 273 jts. L-bbls 5% KCL w/ total of 7 bbls pund on plug @ 8871.10. SWI. ker, set @ 8602.22" w/ 10 points, to 1000# for 15 min held OK. at logs, perforate 8741'-8754', 2 st 14/64 choke. Well bled off to 60 aruns. RU stinger, Test lines to 70 st bbls, dropped 50 7/8"-1.1 sp g 12 bbls drop 17 balls. Formation in. 2248. Injection rates- treating apperators max. pres. allowed 600 ared 6 bbls fluid. RU swab made stove is true and complete to the bested according to NMOCD guidelines.	culation @ 2.5 BPM up. Lay down sub & '- top of TS plug 88 80 2 3/8 tbg – 8870.4 umped. Pressure test took 1 ½ 5% KCL to GIH w/ swab, make spf, 26 shots fired. C psi. Put on 12/64 ch 000# - held. Pump 2 r rcn. balls in 3 stage breaking back @ 48 fld 4.6 BPM: flush 4 00 psi. RD stinger, co 5 runs. SWI. st of my knowledge a l, a general permit □ on onsultant	@ 500# - get bottom & elbow. 186.10, 4 ½ OD x 2" 163. Test RBP to 1000 to 1000# for 15 min. 10 load csg., space out 6 runs. SWI. 15 GIH w/ swab, make 6 toke, pressure went up. 1000 gal 7 1/2% HCL es: pump 12 bbls, dro 12# psi to 2583# psi. 16 BPM: avg. 4.6 Blopen well up to gas but and belief. I further cor an (attached) alternative	s up. Start pumping 1. ID T.S. overshot- 2.37- O#. Pull up hole to — held OK. Pumped I, set donut. NU runs. SWI. p to 70 psi. Bled well + methanol & pp 16 balls, pump 12 ISDP 2583- 5 min. PM; trting. pres. min. — paster, bled csg pres. Pertify that any pit or belower OCD-approved plan .

Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural F	Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	30-015-35260
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	1.5 Indicate Lyne of	
District III	os Rd. Aztec NM 87410 1220 South St. Francis Dr.		FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SLINDRY NOTIC	CES AND REPORTS ON WELLS	7 Lease Name or I	Jnit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG B.		omi rigicomone rume
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SU		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number	l
2. Name of Operator	Jas Well Z Other	9. OGRID Number	243542
Corkran E	j. o oraz ryamosi	2.00.12	
3. Address of Operator		10. Pool name or W	/ildcat
300 Beardsley Lane, C-204 Austin, TX 78746		Kaiser Ranch; S	Strawn (Gas)
4. Well Location			
Unit Letter_B : 66	0 feet from theNorth line	and 1650 feet from the Ea	stline
Section 25 18	S Township 26E Range	NMPM Eddy	County
	11. Elevation (Show whether DR, RK)	3, RT, GR, etc.)	
<u> </u>	3280'		
Pit or Below-grade Tank Application or			
Pit typeDepth to Groundwa	terDistance from nearest fresh water	well Distance from nearest surface	e water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material	
12. Check A	ppropriate Box to Indicate Natur	e of Notice. Report or Other D)ata
		, .	
NOTICE OF IN	i	SUBSEQUENT REP	
PERFORM REMEDIAL WORK	<u> </u>		LTERING CASING
TEMPORARILY ABANDON			AND A
PULL OR ALTER CASING	MULTIPLE COMPL 🖾 CA	SING/CEMENT JOB	
OTHER:		HER:	\boxtimes
	eted operations. (Clearly state all perting		
	ck). SEE RULE 1103. For Multiple Co		
		1	1 1
or recompletion.			
or recompletion. Strawn Completion Cont.			
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 re	uns. SWI		
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 rd 12-7-2007 Set choke @ 14/64 – flow	uns. SWI ving. SWI		
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 rule. 12-7-2007 Set choke @ 14/64 – flow. 12-8-2007 GIH w/ swab, made 9 rule.	uns. SWI ving. SWI ns. SWI	2 han aman un an 14/64 ababa. CH	Lord arrish on ille the
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 rd 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 rd 12-10-2007 Set choke @ 14/64. GIF	uns. SWI ving. SWI	2 hrs, open up on 14/64 choke. GIF	I w/ swab- milk tbg.
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 rd 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 rd 12-10-2007 Set choke @ 14/64. GIF POH w/ swab. SWI	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for	2 hrs, open up on 14/64 choke. GIF	H w/ swab- milk tbg.
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or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 ru 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 ru 12-10-2007 Set choke @ 14/64. GIH POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 ru 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, relea	18/64, 20/64, switch to gas buster. Wase pkr, let fld equalize. Start pulling	Tell testers on loc.
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 m 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 mm 12-10-2007 Set choke @ 14/64. GIH POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 mm 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down ½ BPM, then every 15 s	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, releatands pumped 2 bbls. Start pulling tbg	18/64, 20/64, switch to gas buster. Wase pkr, let fld equalize. Start pulling & well came in. Hook up flow line	Yell testers on loc. g tbg, pumped 20 bbls @ to pit, flow well back for
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 m 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 mm 12-10-2007 Set choke @ 14/64. GIF POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 mm 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down ½ BPM, then every 15 s 15 min. well died. RD fl	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, releated the sumped 2 bbls. Start pulling tbg ow line, pumped 10 bbls 5% KCL, pulling to sum to	18/64, 20/64, switch to gas buster. Wase pkr, let fld equalize. Start pulling well came in. Hook up flow line tbg. Well came in, hook up flowling	Yell testers on loc. It is good to go
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 m 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 m 12-10-2007 Set choke @ 14/64. GIF POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 m 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down ½ BPM, then every 15 s 15 min. well died. RD fl pump 7 bbls down tbg.	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, releatands pumped 2 bbls. Start pulling tbg	18/64, 20/64, switch to gas buster. Wase pkr, let fld equalize. Start pulling well came in. Hook up flow line tbg. Well came in, hook up flowling	Yell testers on loc. It is good to go
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or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 rd 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 rd 12-10-2007 Set choke @ 14/64. GIF POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 rd 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down ½ BPM, then every 15 s 15 min. well died. RD fl pump 7 bbls down tbg. valve. SWI. 12-20-2007 Install csg. saver. 12-21-2007 Test lines to 10,000#, sta 22.3 avg. 22.3. Treating	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, releated tands pumped 2 bbls. Start pulling tbg ow line, pumped 10 bbls 5% KCL, pullifor w/ tbg, on/off tool, 1.81F RN nipp	18/64, 20/64, switch to gas buster. Wase pkr, let fld equalize. Start pulling & well came in. Hook up flow line tbg. Well came in, hook up flowlingle, 5 ½ Arrowset pkr w/ re-entry guid 10 min. 4233, 15 min. 4187. Inj. rate, total fld. to recover 403 bbls. RD of	Yell testers on loc. In the state of the st
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 ru 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 ru 12-10-2007 Set choke @ 14/64. GIH POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 ru 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down ½ BPM, then every 15 s 15 min. well died. RD fl pump 7 bbls down tbg. valve. SWI. 12-20-2007 Install csg. saver. 12-21-2007 Test lines to 10,000#, sta 22.3 avg. 22.3. Treating flange & manifold. Star choke, went to 14/64 che	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, releated tands pumped 2 bbls. Start pulling tbg ow line, pumped 10 bbls 5% KCL, pullion for tool, 1.81F RN nipped to the stands of the sta	18/64, 20/64, switch to gas buster. We use pkr, let fld equalize. Start pulling well came in. Hook up flow line tbg. Well came in, hook up flowling le, 5 ½ Arrowset pkr w/ re-entry guid 10 min. 4233, 15 min. 4187. Inj. rate, total fld. to recover 403 bbls. RD of 3950# to pit for clean up. Switch to geters on loc.	Yell testers on loc. g tbg, pumped 20 bbls @ to pit, flow well back for e to pit, flow well back, de. NU BOP & frac e trting. fld. 22.3, flush esg. saver. RU wellhead gas buster, install 18/64
or recompletion. Strawn Completion Cont. 12-6-2007 GIH w/ swab, made 10 ru 12-7-2007 Set choke @ 14/64 – flow 12-8-2007 GIH w/ swab, made 9 ru 12-10-2007 Set choke @ 14/64. GIH POH w/ swab. SWI 12-11-2007 GIH w/ swab, made 5 ru 12-18-2007 Open well up, set choke 12-19-2007 Pump 16 bbls KCL down ½ BPM, then every 15 s 15 min. well died. RD fl pump 7 bbls down tbg. valve. SWI. 12-20-2007 Install csg. saver. 12-21-2007 Test lines to 10,000#, sta 22.3 avg. 22.3. Treating flange & manifold. Star choke, went to 14/64 che I hereby certify that the information a	uns. SWI ving. SWI ns. SWI I w/ swab to SN-dry, no fluid. SWI for ns. SWI on stack pack to 14/64, open choke to n tbg., went on vacuum. NU BOP, releated tands pumped 2 bbls. Start pulling tbg ow line, pumped 10 bbls 5% KCL, pullion for tool, 1.81F RN nipped to the symmetry pumping. ISDP 4836, 5 min. 4492, gres. min. 2234, max. 6578, avg. 6400 t flowing well back on 14/64 choke @ oke, switch back to gas buster. Well tes bove is true and complete to the best of	18/64, 20/64, switch to gas buster. Wase pkr, let fld equalize. Start pulling & well came in. Hook up flow line tbg. Well came in, hook up flowlindle, 5 ½ Arrowset pkr w/ re-entry guid 10 min. 4233, 15 min. 4187. Inj. rate, total fld. to recover 403 bbls. RD of 3950# to pit for clean up. Switch to giters on loc.	Yell testers on loc. In the state of the st
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Submit 3 Copies To Appropriate Distric	State of New M	exico	Form C-103
Office District I	Energy, Minerals and Nati	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION	N DIVISION	30-015-35260
District III	1220 South St. Fra	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		TE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita PC, INIVI 6	6. State O ₁	l & Gas Lease No.
87505			
SUNDRY NO	TICES AND REPORTS ON WELLS		ame or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PL		
DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) F	On	eans 25
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Nu	mber 1
2. Name of Operator		9. OGRID	Number 243542
	in Energy, LP		
3. Address of Operator		10. Pool na	me or Wildcat
	ardsley Lane, C-204 Austin, TX 78	746 Kaiser	Ranch; Strawn (Gas)
4. Well Location		L	
1	660 feet from theNorth_	line and 1650 feet from	the East line
		-	
Section 25		ange NMPM E	ddy County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	3280'		
			_
Pit typeDepth to Groun	dwaterDistance from nearest fresh v	water well Distance from near	est surface water
Pit Liner Thickness:	nil Below-Grade Tank: Volume	bbls; Construction Mate	erial
12. Check	Appropriate Box to Indicate N	lature of Notice Report or C	Other Data
	Trippropriate Bon to mareure 1		
NOTICE OF	INTENTION TO:	SUBSEQUENT	FREPORT OF:
PERFORM REMEDIAL WORK [☐ PLUG AND ABANDON ☐	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS	.□ PANDA □
PULL OR ALTER CASING [☐ MULTIPLE COMPL ☐	CASING/CEMENT JOB	
	_		
OTHER:		OTHER:	
	mpleted operations. (Clearly state all		
	work). SEE RULE 1103. For Multip	le Completions: Attach wellbore	diagram of proposed completion
or recompletion.			
Strawn Completion Cont.	l on 14/64 ob obs		
12-22-2007 to 12-26-2007 Well 12-27-2007 SWI. Open well up	on 14/64 choke for 8 hrs., open chok	a to 20/64. Wall testars on legative	
	KCL, well went on vacuum, trickled		
	½ arrowset pkr. 1X, 10K pkr-7.45, 2		
264 its 2 3/8 L-80 t	bg. Top of packer 8609.67'. ND BO	P load csg w/ 5% KCI = 60 bbls	total set $nkr w/12$ nts NH
	pkr to 1000# for 20 min. RU swab, r		total, set par w/ 12 pts. 140
	e, 12/64. Well testers on location.	mane 10 rune. B vvi.	
12-30-2007 RU swab made 11 ru		•	
1-2-2008 Well on 14/64 choke	e. SWI.		
1-3-2008 Open well up on 14/	64 choke to gas buster. GIH w/ 1 1/4"	tool string & 1 1/2" sand pump bai	ler. Tag up 8843'- stroke bailer
	ns clean, recovered 20/40 dand off RB		
1-4-2008 Open choke all the w	ay. Kill well. Pumped 32 bbls 5% K	CL down tbg. ND tree, remove d	onut, NU BOP unset pkr. Circ
	Pumped a total 240 bbls to clean wel		
	ol, tag fill @ 8829.26', 1' in on 272 jt.		
bbls to break circ. Pu	amped total of 227 bbls 5% KCL to cl	ean well up. RD pump trk & tbg	swivel, remove JU stripper,
unset 5 ½ RBP. GIH	w/ 63 jts tbg kill string- 2060.76' o	f tbg. SWI.	
			•
I hereby certify that the information	on above is true and complete to the be	est of my knowledge and belief.	further certify that any pit or below-
grade tank has been/will be constructed	or closed according to NMOCD guidelines	_l, a general permit ∟l or an (attached)	alternative OCD-approved plan ∐.
SIGNATURE	Lightner TITLE	Consultant DATI	7 1 24 08
SIGNATURE WAS A	THE TILE	DATE DATE	2_1-24-00
Type or print name Angela Ligh			
For State Use Only	tner F-mail address: angela@rl	kford con Telephone No. 420	2-682-0440
	tner E-mail address: angela@rl	kford.con Telephone No. 432	
To be the country	tner E-mail address: angela@rl	kford.con Telephone No. 432	
APPROVED BY:	tner E-mail address: angela@rl	kford.con Telephone No. 432	2-682-0440 FEB 0 7 2008 DATE

Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-35260
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR	OR SUCH	Orleans 25
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number 243542
	Energy, LP	,	
3. Address of Operator	delevitions C 204 Augtin TV 79	746	10. Pool name or Wildcat
	dsley Lane, C-204 Austin, TX 78	/40	Kaiser Ranch; Strawn (Gas)
4. Well Location	60 0 0 1 37 1	1: 1.4650	
		line and _1650	feet from theEastline
Section 25 1		inge	NMPM Eddy County
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	3280'		
Pit type Depth to Groundw		votor well Diete	ance from nearest surface water
Pit Liner Thickness: mil			nstruction Material
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
			_
OTHER:	lated executions. (Clearly state all	OTHER:	
			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
or recompletion.	nk). SEE ROLE 1103. 101 Muliip.	ie Completions. Att	ach wendore diagram of proposed completion
Strawn Completion Cont.			
	tring. Make up on/off tool, GIH w/	2 jts. 2 3/8 tbg, slidi	ng sleeve, 272 jts tbg. Latch up on pkr
released retrieving tool.	Pumped 5% KCL down csg., loade	ed w/ 17 ½ bbls @ 2.	5 BPM @ 200#, pumped total 68 bbls.
	swivel, setdonut pack-off w/ 8 pts.	on pkr. Top of pkr.	8923.29'. Remove BOP, NU wellhed tree &
test to 5000#. SWI.	1 1 0777		1
1-8-2008 GIH w/ spear to open up min. –held OK. POH w/		400 psi. GIH to clo	ose sleeve, pressure test tbg. to 1000# for 5
		et off on/off tool Ci	irc. hole w/ 5% KCL, took 20 bbls to load csg
			ns. Latch on to on/off tool, RD tbg. swivel,
			w/ 264 jts tbg. tools, nipples, 5 ½ arrowset
10K pkr, & re-entry guid	le. GIH w/ 2 3/8 re-entry guide, 5 ½	2 10K arrowset pkr.	profile nipple, on/off tool, 60 jts. tbg. SWI.
			1. Pressure up to 510#, 5 min., 10 min., 15
		hydraulic fld. Insta	all wellhead tree & pressure to 3000# for 30
	runs. Choke is full open. SWI.	11 4- C f1	
	choke on 12/64, flowed 3 bbls. Wel		, well finally died. RU swab made 1 run.
1-12-2008 GIH w/ swab, made 3 rus		i testers on focation.	
1 12 2000 Chi w owas, made 5 Id.	is. Went tosters on recurion.		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines □	est of my knowledge], a general permit [] o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan
SIGNATURE lingela	ighther TITLE C	Consultant	DATE_1-24-08
Type or print name Angela Lightne		cford.con Teleph	none No. 432-682-0440
For State Use Only	RECORDS ONLY		FEB 0 7 2008
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE

<u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources			}	Form C-103 May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	OH GONGERIA TION DIVIGION			WELL		0-015-35260)	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				cate Type of Le		<u>′ </u>	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State	e Oil & Gas Le			
		EPEN OR PLU		7. Leas	se Name or Uni	it Agreement	Name	
PROPOSALS.)		Ida C-101)10	K SOCII	8 Wel	Orleans 25	*		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other				RID Number	243542		
Corkran Energy, LP								
3. Address of Operator 5 300 Beardsley Lane, C-204 Austin, TX 78746					10. Pool name or Wildcat Kaiser Ranch; Strawn (Gas)			
4. Well Location		T .4				4.	·	
Unit Letter_B_ :666 Section 25 18	Ofeet from theN S Township 26		-		om theEast_ Eddy	line County		
	11. Elevation (Show v				Eddy .	County		
Pit or Below-grade Tank Application □ or	3280'							
Pit typeDepth to Groundwat	terDistance from n	earest fresh wa	ater-well	Distance from	nearest surface w	ater	;-	
Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls	Construction	Material			
12. Check A	ppropriate Box to I	ndicate Na	ture of Not	ice, Report	or Other Data	a		
NOTICE OF INT	TENTION TO:		S	UBSFOUE	ENT REPOR	RT OF		
PERFORM REMEDIAL WORK		N 🗆	REMEDIAL V			ERING CAS	ING 🔲	
TEMPORARILY ABANDON		~ 🔲	•	DRILLING O	_	ND A		
PULL OR ALTER CASING	MULTIPLE COMPL		ÇASING/CEM	MENT JOB	Ц			
OTHER:			OTHER:		- 			
of starting any proposed wor or recompletion.								
Strawn Completion Cont.	·	,				•	2**	
1-13-2008 to 1-15-2008 Well testers 1-16-2008 Install 12/64 choke. oper stack pack., gauge on sta	n well up, tbg psi 1015		ell hack to tan	:				
					' gas sales line.	Open well ı	ip to	
±-					' gas sales line.	Open well t	ip to	
					' gas sales line.	Open well u	ip to	
					' gas sales line.	Open well u	ip to	
					' gas sales line.	Open well u	up to	
					' gas sales line.	Open well u	up to	
					'gas sales line.	Open well u	ip to	
					'gas sales line.	Open well t	ip to	
					' gas sales line.	Open well u	ip to	
					'gas sales line.	Open well t	ip to	
I hereby certify that the information al grade tank has been/will be constructed or cl	oove is true and comple osed according to NMOCI	ete to the be	st of my know	ledge and beli	ef. I further cert	ify that any pit	or below-	
grade tank has been/will be constructed or cl	bove is true and comple losed according to NMOCE	ete to the bes	st of my know	ledge and beli it □ or an (atta	ef. I further cert	ify that any pit OCD-approved	or below-	
grade tank has been/will be constructed or cl	dosed according to NMOCE	ete to the bea Description of the property of	st of my know l, a general perm onsultant	ledge and beli it □ or an (atta	ef. I further cert ched) alternative (ify that any pit OCD-approved	or below-	