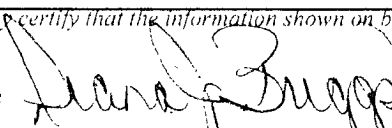


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33659 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Dime State
2. Name of Operator Marbob Energy Corporation		8. Well No. 1
3. Address of Operator PO Box 227 Artesia, NM 88211-0227		9. Pool name or Wildcat Wildcat, Strawn (Gas)
4. Well Location Unit Letter <u>J</u> 1980 Feet From The _____ South _____ Line and _____ 1580 Feet From The _____ East _____ Line Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 11/9/04	11. Date T D Reached 12/5/04	12. Date Compl (Ready to Prod.) 12/1/07
13. Elevations (DF& RKB, RT, GR, etc.) 3561' GL		14. Elev Casinghead
15. Total Depth 10780'	16. Plug Back T D 10175' (CIBP @ 10210')	17. If Multiple Compl How Many Zones? 3
18. Intervals Drilled By Rotary Tools 0 - 10780'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9529' - 9750' Strawn		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB / FT	DEPTH SET
13 3/8"	54.5#	432'
9 5/8"	36#	2235'
5 1/2"	17#	10757'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8" 9929'		
26. Perforation record (interval, size, and number) 9734' - 9750' (18 shots) 9529' - 9545' (26 shots)		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9734' - 9750' Acdz w/ 1500 gal NE Fe 15% HCl 9529' - 9545' Acdz w/ 1000 gal NE Fe 7 1/2% HCl		
28. PRODUCTION		
Date First Production 12/28/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) Producing		
Date of Test 12/30/07	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3
Water - Bbl 0	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By Raymond Gabaldon
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 		Printed Name Diana J. Briggs Title Production Analyst Date 1/15/08
E-mail Address production@marbob.com		