

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-27449  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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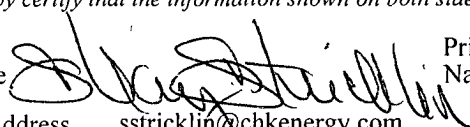
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <b>MALAGA C</b>
2 Name of Operator <b>Chesapeake Operating Inc.</b>	8 Well No. <b>3</b>
3. Address of Operator <b>2010 Rankin Hwy Midland, TX 79701</b>	9. Pool name or Wildcat <b>CULEBRA BLUFF; BONE SPRING, SOUTH</b>
4. Well Location Unit Letter <b>N</b> <b>990</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>36</b> Township <b>23S</b> Range <b>28E</b> NMPM <b>EDDY</b> County	
10 Date Spudded <b>06/10/1993</b>	11. Date T.D. Reached <b>07/21/1993</b>
12. Date Compl. (Ready to Prod.) <b>01/24/2008</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>2972 GR</b>
14 Elev Casinghead 	
15. Total Depth <b>12198</b>	16. Plug Back T D <b>12106</b>
17. If Multiple Compl. How Many Zones? <b>NO</b>	18. Intervals Drilled By <b>0-12198</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 6706-7111</b>	20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>N/A</b>	22. Was Well Cored <b>NO</b>

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	622	17 1/2	850 SX CL C	
9 5/8	36 & 40	2700	12 1/4	710 SX CL C	
7	23 & 26	10500	8 1/2	650 CL H & 600 CL C	

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11742	11745

26 Perforation record (interval, size, and number) <b>Atoka 11824-12011 CIBP @ 11710 W/35' CMT</b> <b>Bone Spring 6706-7111 4 spf</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>6706-7111</b> AMOUNT AND KIND MATERIAL USED <b>attached</b>
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<b>28. PRODUCTION</b>							
Date First Production <b>01/24/2008</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod or Shut-in) <b>Producing</b>		
Date of Test <b>01/31/2008</b>	Hours Tested <b>24</b>	Choke Size. <b>48/64</b>	Prod'n For Test Period 	Oil - Bbl <b>157</b>	Gas - MCF <b>1535</b>	Water - Bbl. <b>653</b>	Gas - Oil Ratio <b>9777</b>
Flow Tubing Press. <b>640</b>	Casing Pressure <b>800</b>	Calculated 24-Hour Rate 	Oil - Bbl <b>157</b>	Gas - MCF <b>1535</b>	Water - Bbl. <b>653</b>	Oil Gravity - API - (Corr.) <b>42.5</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By	
30. List Attachments <b>C-102, C-104</b>							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature 	Printed Name <b>Shay Stricklin</b>	Title <b>Regulatory Tech.</b>	Date <b>02/05/2008</b>
E-mail Address <b>sstricklin@chkenenergy.com</b>			

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-27449		Pool Code 15011	Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
Property Code 26389	Property Name MALAGA C		Well Number 3
OGRID No. 147179	Operator Name Chesapeake Operating Inc.		Elevation 2972 GR

## 10 Surface Location

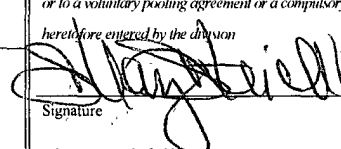
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23S	28E		990	SOUTH	1980	WEST	EDDY

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23S	28E		990	SOUTH	1980	WEST	EDDY

Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="position: relative; height: 400px;"> <div style="position: absolute; top: 100px; left: 100px; border: 1px solid black; width: 150px; height: 50px; transform: rotate(-90deg);">1980</div> <div style="position: absolute; top: 100px; right: 100px; border: 1px solid black; width: 50px; height: 150px; transform: rotate(-90deg);">990</div> </div>	<div>16</div>				<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</div> <div style="text-align: right;">   Date: 02/05/2008 </div> <div>Signature</div> <div>Shay Stricklin</div> <div>Printed Name</div>
	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor</div> <div>Certificate Number</div>				

6706-6823 4000 gals 15% Ne-Fe, 668472 gals slickwater, 121800 gals 30# gel, flush w/4200 gals linear gel, 105000# 100 mesh sd, 255000# 40/70 white sd.

7010-7111 657678 gals slickwater, 45654 gals 30# linear gel, 75000# 100 mesh, flush w/4410 gals linear gel.

7010-7111 5000 gals 15% Ne-Fe HCL, 100380 gals slick water pad, flush w/8400 gals slickwater.