

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM0467930
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. Dale H. Parke A Tr 1 #29
9. AFI Well No. 30-015-35732
10. Field and Pool, or Exploratory Loco Hills; Glorieta-Yeso (Oil)
11. Sec., T., R., M., on Block and Survey or Area Sec. 22-T17S-R30E
12. County or Parish Eddy
13. State NM
17. Elevations (DF, RKB, RT, GL)* 3679' GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Premier Oil & Gas, Inc.**3. Address **PO Box 1246
Artesia, NM 88211-1246**3a. Phone No. (include area code)
575-748-2093

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **990 FNL 2210 FWL, Unit C**At top prod. interval reported below **Same**At total depth **Same**FEB 08 2008
OCD-ARTESIA

14. Date Spudded **09/04/2007** 15. Date T.D. Reached **09/19/2007** 16. Date Completed **11/10/2007**
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **6994'** 19. Plug Back T.D.: MD **6250'** 20. Depth Bridge Plug Set: MD **6250'**
TVD **6994'** TVD **6250'** TVD **6250'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, DSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	370'		600 sx		70'	None
12 1/4"	8 5/8"	24#	0	1299'		650 sx		400'	None
7 7/8"	5 1/2"	17#	0	6984'		1050 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4411'	4400'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4490'	5893'	6290' - 6412'		15	Closed-CIBP @ 6250'
B)			5619' - 5893'		20	Open
C)			5180' - 5486'		20	Open
D)			4490' - 4854'		20	Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

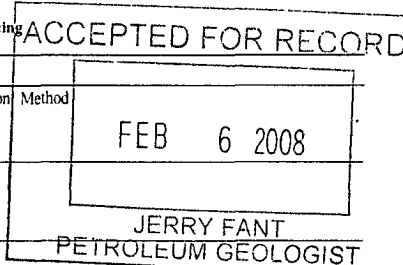
Depth Interval	Amount and Type of Material
6290' - 6412'	Acidz w/ 1500 gal NE Fe 15% HCl
5619' - 5893'	Acidz w/ 2000 gal NE Fe 15% HCl
5180' - 5486'	Acidz w/ 2000 gal NE Fe 15% HCl
4490' - 4854'	Acidz w/ 2000 gal NE Fe 15% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2007	11/14/2007	24	→	193	275	154			Pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing



*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Yates Queen San Andres Glorieta Abo	373' 1294' 2204' 2944' 4407' 6455'

32. Additional remarks (include plugging procedure):

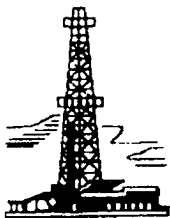
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. BriggsTitle AgentSignature Date 12/17/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 9/23/2007

SEP 25 2007

WELL NAME AND NUMBER: Dale H Parke A Trc1 #29

LOCATION: Eddy Co., NM

OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	326	2.50	6383		
0.75	657	2.25	6569		
0.25	965	0.75	6954		
1.50	1792				
1.50	2280				
1.75	2751				
1.75	3235				
1.75	4139				
1.50	4643				
1.75	5148				
1.50	5634				
2.25	6099				

Drilling Contractor:
Permian Drilling Corporation

By: _____
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 24th day of September, 2007.

My Commission Expires:

June 12, 2010

Angela B Black