Submit 3. Capies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OM GONGERIA TION DURIGION		30-015-35779	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505				•
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Crow Flats 16 State Com	
PROPOSALS) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other ☐			8. Well Number	
			003	
2. Name of Operator FEB 12 2008			9. OGRID Number	
Cimarex Energy Co. of Colorado 3. Address of Operator OCD-ARTESIA		162683 10. Pool name or Wildcat		
PO Box 140907; Irving, TX 75014-0907		Crow Flats; Wolfcamp		
4. Well Location		Crown raise, worksamp		
	feet from the South line and 33	0 feet from the West	line	
BHL Unit Letter I: 1980 feet from the South line and 330 feet from the East line				
Section 16 Township 16S Range 28E NMPM County Tea Coldy				
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application	100000000		3834 ₀₀₃ - 1	
Pit type Depth to Groundwater	Distance from nearest fresl	h water well	Distance from nearest surfa	ice water
Pit Liner Thickness:	Below-Grade Tank: Volume		struction Material	
				Voto
12. Chec	ck Appropriate Box to Indica	te Nature of Notice	e, Report or Other L	vala
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				AND A □
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEN	T JOB ⊠	
OTHER:		OTHER:		
	npleted operations. (Clearly state ark). SEE RULE 1103. For Multip			
11-29-07 Spudded 17½" hole.				
11-30-07 Ran 13%" 48# H-40 STC casing to 360.'				
Cemented with <u>lead</u> 175 sx Premium Plus + 4% Bentonite + 1% CaCl ₂ + 0.125# Poly-e-flake (wt 13.7, yld 1.67) and <u>tail</u>				
220 sx Premium Plus + 2% CaCl ₂ (wt 14.8, yld 1.34). Did not circulate cement to surface. Ran temperature survey and				
found TOC @ 190.' Tagged up @ 185' and pumped 30 sx Class C + 2% CaCl ₂ (plug #1). Tagged @ 100' and pumped				
108 sx Class C + 2% CaCl ₂ (plug #2). Tagged @ 90' and pumped 57 sx Class C + 2% CaCl ₂ (plug #3). Tagged @ 75' and				
pumped 75 sx Class C + 2% CaCl ₂ (plug #4). Circulated 26 sx to surface. WOC 15.5 hours. 12-01-07 Pressure tested surface casing to 1000 psi for 30 minutes.				
12-01-07 Fressure tested surface casing to 1000 psr for 30 infinities. 12-04-07 In 12½" hole, ran 9½" 40# J-55 LTC to 1830.' Cemented with <u>lead</u> 260 sx Interfill C + 0.125# Poly-e-flake (wt 11.9, yld				
2.45) and <u>tail</u> 215 sx Premium Plus Class C + 1% CaCl ₂ (wt 14.8, yld 1.33). Did not circulate cement to surface. Ran				
	vey and found TOC @ 900.'	- \	,	
	30' and pumped 225 sx Premium P		l ₂ . Circulated 21 sx to s	surface. WOC 28.5 hours.
12-05-07 Pressure tested i	ntermediate casing to 1000 psi for	30 minutes.		
•				
tank has been/will be constructed or clo	on above is true and complete to the sed according to NMOCD guidelines ,			
SIGNATURE 1/0+alie	Kniger	TITLEReg A	nalyst DATE	February 11, 2008
Them an animate and a No. 11. 12.	Z-11-11	m1mm.o.mor/@-!	т-11	460 400 0700
Type or print name Natalie I For State Use Only	Krueger émail address:	iikrueger@cimarex.coi	mTelephone No.	409-420-2723
TOI State Use Only				
APPROVED BY: TITLE DATE				ATE
Conditions of Approval (if any):				