

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-03169
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No. B-514

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name GJ West Coop Unit	
b Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8 Well No 16	
2. Name of Operator COG Operating LLC		9 Pool name or Wildcat Grayburg Jackson ; 7RVS-QN-G-SA/Empire ; Yeso, East	
3. Address of Operator 550 W Texas, Suite 1300, Midland, TX 79701			
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County			
10 Date Spudded 9/27/94	11 Date TD Reached 10/8/94	12 Date Compl (Ready to Prod) Recomp date 12/2/94	13 Elevations (DF & RKB, RT, GR, etc) 14 Elev. Casinghead 3556' GR
15 Total Depth 5215	16 Plug Back TD 5190	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4058-4894' Yeso			20 Was Directional Survey Made No
21 Type Electric and Other Logs Run			22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	28	281	11	50sx	
7"	20	2673	8	100sx	
4 1/2	11.6	5190	6 1/8	340sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	4933	

26. Perforation record (interval, size, and number) 4058 - 4441, 30 holes; 4748 - 4754, 30 holes 4806 - 4816, 10 holes; 4876 - 4894, 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4058-4894' AMOUNT AND KIND MATERIAL USED See C-103 for detail
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PRODUCTION

28 Date First Production 12/2/94		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump			Well Status (Prod. or Shut-in) Producing		
Date of Test Initial Test Unknown	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30 List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diane Kuykendall Printed Name Diane Kuykendall Title Production Analyst Date 9/1/2006

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