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2 Sublait 3 Copies To Appropriate District State of New	Energy, Minerals and Natural Resources 8240 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103	
Office			May 27, 2004	
1625 N French Dr , Hobbs, NM 88240 District 11			WELL API NO. 30-015-03171	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT			_	
1000 Pro Prozon P.d. A stop NIM 97410				
District IV Salila FC, IN 1220 S St Francis Dr, Santa Fe, NM			6. State Oil & Gas Lease No.	
87505		B-255 7. Lease Name or Unit Agreement Name		
SUNDRY NOTICES AND REPORTS ON W. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O		7. Lease Name or Unit Agreemen	nt Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		GJ West Coop Unit		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 8		
2. Name of Operator COG Operating LLC		9. OGRID Number 229137		
3. Address of Operator		I 0. Pool name or Wildcat		
550 W Texas, Suite 1300, Midland, TX 79701		Grayburg Jackson; 7RVS-QN-G-SA/Empire; Yeso, East		
4. Well Location				
	South line and	feet from theEast		
Section Township			Eddy	
I 1. Elevation (Show whethe	er DR, RKB, RT, GR, etc 3562' GR	.)		
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest	fresh water well Di	stance from nearest surface water	_	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bb1s; C	onstruction Material		
12. Check Appropriate Box to Indica	te Nature of Notice.	Report or Other Data		
- * *		-		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON	SUE REMEDIAL WOR	BSEQUENT REPORT OF:		
] OTHER: Re-Con	mpletion	\boxtimes	
OTHER:				
of starting any proposed work). SEE RULE 1103. For M or recompletion.				
5-23-94 RIH w/ 6 1/8" bit. Start drilling.				
6-06-94 TD @ 4646'.				
6-08-94 Ran 98 joints 4 1/2" 11.60# J-55 (3074.49') & 49 jts 4		5.51'), set @ 4640', Cemented $w/2'$	75 sx.	
Premium Plus 2% CC, 4/10% Halad 322, bump plug, circ 36sx. 6-13-94 Perforated from 4109-4432' 32 holes.				
6-14-94 Acidized 4109-4432' w/2000 gals 15% NE.				
6-15-94 Re-acidized 4109-4432' w/54,000 gals 40# gel, 32,000 gal 20% NE, 5,000 gals 15% NE.				
6-16-94 Perforated from 3082-4031' 22 holes. Acidized 4029'-4031' 3 holes w/500 gals 15% NE.				
6-17-94 Acidized 3082'-3688' 19 holes w/1800 gals 10% NE. 6-18-94 Re-acidized 3082'-3688' w/54,000 gals 40# gel, 32,000 gals 20% NE, 5000 gals 15% NE.				
6-20-94 RIH w/142 joints 2 7/8 J-55 tubing SN @ 4450', RIH		als 1570 IVE.		
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I hereby certify that the information above is true and complete to t grade tank has been/will be constructed or closed according to MIOCD guide	the best of my knowledg lines, a general permit	e and belief. I further certify that any p or an (attached) alternative OCD-approv	pit or below- ved plan 📋	
SIGNATURE Jan, Jundal TITI	LE Production Analyst	DATE <u>9/1/06</u>		
Type or print name Diane Kuykendall E-mail	address: dkuykendall@con	nchoresources.com Telephone No. (4	432)683-7443	
For State Use Only FOR RECORDS ONLY	address, one should an ageo	Telephone No.		
APPROVED BY:TIT	LE	DATE	1 1 2005	
Conditions of Approval (if any):			2	

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