


State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr. 
Santa Fe, NM 87505

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

WELL API NO. : 30 015 35342

5. Indicate Type of Lease
STATE X FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL X DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Winchester "5" State	
b. Type of Completion: NEW WORK X* DEEPEN: PLUG DIFF. RESVR. OTHER: WELL OVER BACK RESVR. OTHER:		8. Well No.: 1 OCD-ARTESIA	
2. Name of Operator: OGX Resources, LLC Ogrid: 217955		9. Pool name or Wildcat: Salt Draw, Morrow West (Gas)	
3. Address of Operator P.O. Box 2064, Midland, TX 79702			

4. Well Location (BHL: 650' FWL and 675' FSL - sidetrack*)
Unit Letter K : 1980' Feet From The South Line and 1980' Feet From The West Line
Section 5 Township 25S Range 28E NMPM Eddy County

10. Date Spudded Sidetrack: 11-4-07	11. Date T.D. Reached 11-7-07	12. Date Compl. (Ready to Prod.) 1-1-08	13. Elevations (DF& RKB, RT, GR, etc.) 3007' GR	14. Elev. Casinghead
15. Total Depth: 12,833' MD 12,844'	16. Plug Back T.D.: 12,777'	17. If Multiple Compl. How Many Zones? Zones?	18. Intervals Drilled By Rotary Tools: X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow: 12,398-12,714' w/316 holes			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	650'	17.5"	575 sx	None
9 5/8"	36#	2600'	12 1/4"	900 sx	None
7"	26#	9897'	8 3/4"	1899 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9050'	12,833"	300 sx PP		2 3/8"	12,256'	12,256'

26. Perforation record (interval, size, and number):
Perforate: 12,398-404'; 12,440-12,502'; 12,580-600'; 12,672-12,714' - total 84 holes.
Sidetrack kickoff above vertical hole 4 1/2" liner @ 9410'.


27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,398-714'	20,000 gals 7.5% Morrow acid
	60000 gals 70Q gel w/50000# 20/40 sand.
	18000 gals 7.5% NEFE acid

28. PRODUCTION

Date First Production: 1-8-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1-15-08	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 671	Water - Bbl. 20	Gas - Oil Ratio
Flow Tubing Press. 500 psi	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sales

30. List Attachments
C-104, logs & inclination on file; C-102 w/BHL attached, logs.

Signature  Name : Ann E. Ritchie Title: Regulatory Agent Date: 1-28-08
E-mail Address: ann.ritchie@wtor.net

