

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 015 35342 5. Indicate Type of Lease STATE X FEE State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL X DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Winchester "5" State					
b. Type of Completion: NEW X WORK DEEPEN: PLUG DIFF. WELL OVER BACK RESVR. OTHER:							
2. Name of Operator: OGX Resources, LLC Ogrid: 217955		8. Well No.: 1					
3. Address of Operator P.O. Box 2064, Midland, TX 79702		9. Pool name or Wildcat: Salt Draw; Morrow West (Gas)					
4. Well Location Unit Letter <u> K </u> : <u>1980'</u> Feet From The <u> South </u> Line and <u>1980'</u> Feet From The <u> West </u> Line Section <u> 5 </u> Township <u> 25S </u> Range <u> 28E </u> NMPM <u> Eddy </u> County							
10. Date Spudded 1-27-07	11. Date T.D. Reached 3-3-07	12. Date Compl. (Ready to Prod.) 5-15-07	13. Elevations (DF& RKB, RT, GR, etc.) 3007' GR	14. Elev. Casinghead			
15. Total Depth: 12,910'	16. Plug Back T.D.: 12,545' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run: GR/CCL				22. Was Well Cored: No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	650'	17.5"	575 sx	None		
9 5/8"	36#	2600'	12 1/4"	900 sx	None		
7"	26#	9897'	8 3/4"	1899 sx	None		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9410'	12,910'	300 sx PP		2 3/8"	12,394'	12,394'
26. Perforation record (interval, size, and number): Perforate: 12,765-71' w/2 spf; 12,618-574' w/ 20 holes Set CIBP @ 12,545' Perforate: 12,480-12,522' w/2spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,618-771' 90 bbls 7.5% acid. 18600 gal frac 12,480-12,522' 150 bbl frac			
28. PRODUCTION							
Date First Production: 5-17-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5-18-07	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 300	Water - Bbl. 72	Gas - Oil Ratio
Flow Tubing Press. 375 psi	Casing Pressure packer	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sales						Test Witnessed By	
30. List Attachments C-104, logs & inclination on file							
Signature 		Name : Ann E. Ritchie		Title: Regulatory Agent		Date: 1-23-08	
E-mail Address: ann.ritchie@wtor.net							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

OGX Resources, LLC, Winchester State "5", #1, API # 30 015 35342

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio/Otze
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
						2415	Delaware
						3170	Cherry Canyon
						6030	Bone Spring
						6950	1st Bone Spring
						7830	2 nd Bone Spring
						8850	3 rd Bone Spring
						9225	Wolfcamp
						11510	Strawn
						11732	Atoka
						12208	Morrow
						12910	TD
4732							