Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies District I WELL API NO. CONFIDENTIAL 1625 N French Dr., Hobbs, NM 88240 30-015-35559 Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER b. Type of Completion 66789107772 NEW ⊠ WORK □ DEEPEN □ PLUG □ DIFF Homer State Com WELL RESVR. OTHER DHC w/Atoka **BACK** 8. Well No. 2. Name of Operator Cimarex Energy Co. of Colorado NOV 19 2007 3. Address of Operator 9. Pool name or Wildcat OCD-ARTESIA Chosa Draw; Morrow (Gas) PO Box 140907; Irving, TX 75014-0907 4. Well Location SHL: Unit Letter 660 Feet From The North Line and Feet From The West Township_ _Range_ NMPM County Section 11. Date T.D. Reached 14. Elev9 Casinghead 10 Date Spudded 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 07-10-07 09-01-07 3601' GR 08-12-07 15. Total Depth 16. Plug Back T.D 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 2 11,900' 11.806 Rotary 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Chosa Draw; Morrow (Gas), 11,304'-11,384' 22. Was Well Cored 21. Type Electric and Other Logs Run CBL. VDL, GR, CCL, PEX, HRLA, MSFL, HNGC, GR No **CASING RECORD** (Report all strings set in well) 23. WEIGHT LB./FT CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 345 17-1/2 540sx, circ. 65sx 13-3/8 48 9-5/8 40 2424' 12-1/4 900sx, circ. 83sx 4-1/2 11 11,900 8-3/4 2195sx, 1' job 467sx, circ.12sx 24. LINER RECORD TUBING RECORD TOP BOTTOM SIZE SACKS **SCREEN** SIZE DEPTH SET PACKER SET CEMENT 11,376' 2-7/8 26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11,304'-11,330' 0.42 102 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11.370'-11.384' 0.42 66 11,304'-11,384' Frac w/40782 gals foamed 35# CMHPG Water Frac 85:15; 7% KCL, Methanol, C02; 130000 # 18/40 versa prop. **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 09-30-07 Flowing Swab Test to est DHC % Date of Test Choke Size Prod'n For Gas - MCF Hours Tested Oil - Bbl Water - Bbl. Gas - Oıl Ratio 08-31-07 24 33/64 Test Period 0 932 31 NA Flow Tubing Press. Casing Pressure Calculated 24 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until 08-31-07 when CBP was placed over Morrow for Atoka Completion. 30. List Attachments

C-102, Deviation Report

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed
Name Scott Haynes Title Reg Analyst Date 11/6/2007

E-mail Address shaynes@cimarex.com