OCD-ARTENA

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Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO 1004-0137 Expires: March 31, 2007

						r LAND N					_	İ		Expires: Ma	arch 31, 2007
	WE	LL CO	OMPLE	TION	OR F	RECOMPL	ETION	N REPOR	RT AN	ID LOC	à		5 Leas	se Serial No.	NM-074935
la Type	of Well of Comple			Gas V		Dry U		en Pl	ug Back	D	ıff. Res	SVT.	6 If Inc	dian, Allotted	or Tribe Name
- 71			Other									, [7 Unit	or CA Agree	ement Name and No
2 Name	e of Operate	or CO	G Opera	ting LL	C									e Name and	
3 Addr	Address 550 W. Texas, Suite 1300, Midland, TX 79701 3a Phone No (include area code) 432-685-4332											ode)	9. AFI Well No 30-015-35431 35780		
4 Loca	tion of Wel	l (Repor	t location	clearly a	nd in ac	cordance with	r Federa	l requiremen	nts)*					and Pool, or	Exploratory Glorieta Yeso
At su	rface	990 F	NL & 16	50 FWL	., Unit	С		FEB 2	1 20	NR			11 Sec,	T. R. M. o	n Block and
At to	p prod inte	rval repo	orted belo	w				CD-A						ey or Area nty or Parish	Sec 10, T17S, R30E
	tal depth												Eddy	·	NM
14. Date 11/2	Spudded :9/2007		15	Date T I 12/10) Reacl / 2007	ned		16 Date C	•	ed 01/0 Read	99/200 ly to Pi		17 Eleva	ations (DF, I 3694 GL	RKB, RT, GL)*
l8. Total	•	MD 610	06		19 P	lug Back T D.		6040		20 D	epth B	ndge Plug	Set: MI TV		,
21 Type			Machany	eal Lone	Pun (Su	bmit copy of	TVD			22 W	las wal	1 cored?	✓ No		mit analysis)
CN/	HNGS, N	1icro C	FL/HN	GS			cacii)			W	as DS		√ No	Yes (Sub	mit report) Submit copy)
23. Casıı	ng and Lin			1	trings s	et in well)	Stag	e Cementer	No.	of Cha Pa	1 6	Ilum, Val			
Hole Size			Vt. (#/ft)	Тор	(MD)	Bottom (MI	" "	Depth Type of Cement			Slurry Vol (BBL)			Amount Pulled	
17-1/2	13-3/8 8-5/8		18 32			416 1387		880 C 800 C					Surface Surface	181	
7-7/8	5-1/2		17			6106		1200 C					_	Surface	218
	 			 			-								**************************************
24. Tubir	ng Record			1		}			l				_ L		
Size	-	h Set (M	D) Pack	er Depth	(MD)	Size	Dept	th Set (MD)	Packer	Depth (N	1D)	Size	Dept	h Set (MD)	Packer Depth (MD)
2-7/8 25 Produ	4759 icing Interv	als					26.	Perforation	Record	1					L
25. 11040	Formatio			Top	,	Bottom	- 20.	Perforated		·	Size	e No	Holes	F	Perf Status
A) Yeso	0						506	0 - 5260			2 SPF	36		Open	
B) Yeso C) Yeso								30 - 5530			2 SPF			Open	
C) Yeso O) Yeso							560	0 - 5800			2 SPF	48#		Open	
	Fracture, T	reatment	, Cement	Squeeze,	etc.									1	
	Depth Inter	val						A	mount a	nd Type o	of Mate	enal			
5060 - 5						04 gals acid									
5330 - 5 5600 - 5						04 gals acid 00 gals acid									
2000						08 gals acid									
	uction - Inte														
Date First Produced	Test Date	Hours Tested	Test Produ	ction B	il BL		Water BBL	Oil Grav Corr Al		Gas Grav	ity r	Productio	n Method		
01/12/2008	02/04/2008	24		12		133	636	39.2				և _ե հահիւ	E.DIL	ח בח	D $DFCDDD$
Choke Size	Tbg Press Flug SI	Csg Press	24 Hr Rate	O B	l BL	Gas MCF	Water BBL	Gas/Oil Ratio		Well	Status	HUU		ט דע.	N NEGOND
28a. Prod	uction - Int	erval R									+				
Date First Produced	Test Date	Hours Tested	Test Produc	tion BI			Water BBL	Oil Grav Corr. AP	ty I	Gas Gravity	,	Productio	Method E	B 18	2008
Choke Size	The Press	Csg Press	24 Hr. Rate	Oi BE	I BL	Gas MCF	Water BBL	Gas/Oil Ratio		Well S	tatus		JU,	m1)	
*(See ins	Si tructions a	nd space	s for add		ita on pa	l					+	RUI			MANAGEMENT D OFFICE
	***		•			J ,					- 1	1 /	OUNTO	JAU LIEL	UUITIUL

28b. Produ	uction - Inte	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gás MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	luction - Int	erval D				<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp		Gas (Sold,	used for fuel,	vented, et	'c.)	<u> </u>				
30 Sum Show tests,	mary of Por	tant zones	s (Include Aq of porosity a val tested, cu	and conter	nts thereof , time tool o	Cored intervi pen, flowing	als and all drill-ste and shut-in pressur	em	ion (Log) Markers	
Forn	nation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name	Top Meas Depth
Yates 7 Rivers Queen San Andi	res	1270 1570 2180 2910								
Paddock		4430								
Tubb		5880								
. 32. Addıt	co S	ks (includ	J	ocedure).					ı	1
Ele	ctrical/Mec ndry Notice	hanical Lo	ogs (1 full set ing and cemen	req'd.) nt verificat	Getion Co	the appropria cologic Repor ore Analysis omplete and c	t DST Repor		al Survey ble records (see attached instru	ctions)*
Name (please prin	_{t)} K	anicia Carr	illo			Title Regu	ilatory Analyst	4	
Signati	ure	<u></u>					Date 02/12	2/2008		
Title 18 U.	S.C Section	on 1001 an	d Title 43 U	S.C Secti	ion 1212, ma	ike it a crime	for any person kno	owingly and will	fully to make to any departmen	nt or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

State of New Mexico

RECEIVED

DISTRICT I 1825 N. PRENCH DR., BOBBS, NM 88240

DISTRICT II

DISTRICT IV

Snergy, Minerals and Natural Resources Department

JUL 0 9 2007 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

1301 W. CRAND AVENUE, ARTESIA, NW 88218 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Nam	me		
30-015-35780	96718	Loco Hills; Glorieta-Yeso			
Property Code	Property No	me	Well Number		
302483	ELECTRA FE	DERAL	17		
OGRID No.	Operator Na	me	Elevation		
229137	COG OPERATI	NG, LLC	3701'		

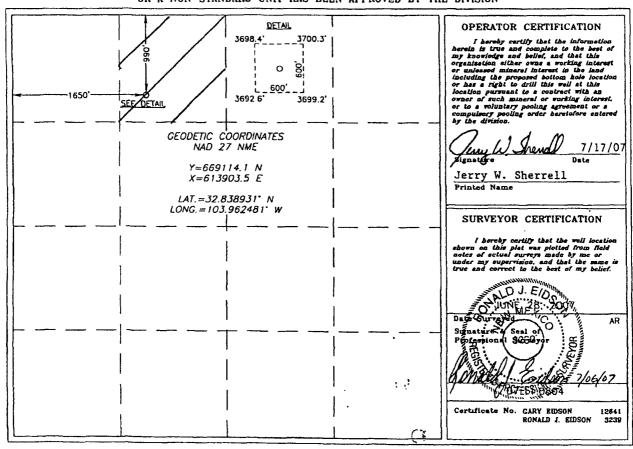
Surface Location

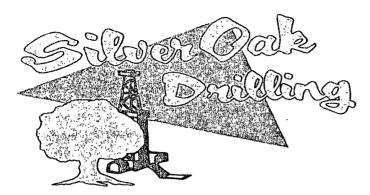
- [UL or lot No.	Section	Township	Range	Lot Idn	Fest from the	North/South line	Feet from the	Bast/West line	County	
İ	С	15	17-S	30-E		990	NORTH	1650	WEST	EDDY	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
1 1									
Dedicated Acres	Joint a	r infill Co	nsolidation (Code Or	der No.				
40		_							_

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PO Box 1370 Artesia, NM 88211-1370 (505) 748-1288

December 19, 2007

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

Electra Federal #7 990' FNL & 1650' FWL Sec. 15, T17S, R30E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

<u>DEPTH</u>	DEVIATION	TVD	DEPTH	DEVIATION	TVD
250.00	1.00	272.00	2784.00	1.00	2854.00
354.00	1.00		3069.00	0.75	3140.00
500.00	0.75	529.00	3373.00	0.50	3426.00
703.00	0.75		3673.00	0.75	3744.00
888.00	0.50		3970.00	1.00	4031.00
1075.00	1.00		4277.00	0.75	4348.00
1300.00	1.00	1341.00	4557.00	1.00	4634.00
1608.00	0.25	1679.00	4877.00	1.00	4953.00
1862.00	0.25	1932.00	5477.00	0.50	5556.00
2173.00	0.75	2218.00	5803.00	0.50	5874.00
2473.00	0.25	2504.00			

Very truly yours,

Eddie LaRue

Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 19th day of December, 2007.

Notary Public

