

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NM2346 (SHL), NM111400 (BHL)					
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____				6 If Indian, Allottee or Tribe Name					
2. Name of Operator EOG Resources Inc.				7 Unit or CA Agreement Name and No					
3. Address P.O. Box 2267 Midland, Texas 79702		3a. Phone No. (include area code) 432-686-3689		8. Lease Name and Well No. Crusoe BKO Fed Cam 2H					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1880' FNL & 660' FEL, U/L H At top prod interval reported below At total depth 1872' FNL & 761' FWL, U/L E				9. API Well No. 30-015-35824					
14. Date Spudded 12/22/07				10. Field and Pool, or Exploratory Cottonwood Creek; WC, West					
				11 Sec., T., R., M., or Block and Survey or Area Sec 24, T16S, R24E					
15. Date T D Reached 1/02/08		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/11/08		12. County or Parish Eddy					
18. Total Depth: MD TVD 4674		19. Plug Back T.D.: MD TVD 8265		13 State NM					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				17. Elevations (DF, RKB, RT, GL)* 3614 GL					
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	32		926		1200 C		0	
7 7/8	5 1/2	17		8323		1375 POZ C		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25 Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status	
A) Wolfcamp		5020		5100 - 8245		0.42	128	Producing	
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5100 - 8245		Frac w/ 36510 gals 15% HCL acid, 110544 gals XL gel, 773261 lbs sand, 954114 gals slick water.							
28. Production - Interval A									
Date First Produced 1/11/08	Test Date 1/19/08	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 2335	Water BBL 135	Oil Gravity Corr API	Gas Gravity	Production Method Flowing
Choke Size 38/64	Tbg Press Flwg SI	Csg Press. 465	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status PGW	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Glorieta	1820'
				Clearfork	2470'
				Tubb	3140'
				Abo Shale	3750'
				Abo Carbonate	4060'
				Wolfcamp	5020' M - 4745' V

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 1/22/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

January 22, 2008

JAN 23 2008
OCD-ARTESIA

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Crusoe BKO Fed Com 2H

Enclosed please find logs and completion papers for our Crusoe BKO Fed Com 2H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst
432 686 3689



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

JAN 23 2008
OCD-ARTESIA

January 22, 2008

State of New Mexico
Oil Conservation Division – District 2
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Request for exception to Rule 107 J
Tubingless Completion
Crusoe BKO Fed Com 2H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Crusoe BKO Fed Com 2H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over a horizontal line.

Stan Wagner
Regulatory Analyst