Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No	1004-0137
Expires: Ma	arch 31 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

i, Lease Sei	ral No
	NM-0375257-A
If Indian	Allottee or Tribe Name

	Use Form 3160-3 (A					
SUBMI	T IN TRIPLICATE – Othe	7 If Unit of CA/Agreement, Name and/or No				
1. Type of Well						
Oil Well	Vell Other				8. Well Name and No Avalon Hill	s 7 Fed Com 4
2. Name of Operator Devon Energy Production Co., LP					9, API Well No 30-015	-35583
3a Address 20 North Broadway OKC, OK 73102		3b Phone No (in (405)-552-7802	clude area code)		10 Field and Pool or Burto	Exploratory Area on Flat; Atoka
4 Location of Well (Footage, Sec , T , SESE 460' FSL & 360' FEL Sec 7-T21S-R27E Lot P	R ,M , or Survey Description	1 '			11 Country or Parish Eddy	n, State County, NM
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICA	ATE NATURE O	F NOTIC	E, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACT	ION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture	[Treat	_	nction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans		Abandon		nplete orarıly Abandon	Other Completion Report
Final Abandonment Notice	Convert to Injection	Plug Bac	k [Wate	Disposal	
testing has been completed. Final determined that the site is ready fo 12/18/07 - 12/28/07: MIRU. Bld dwn csg & tbg - pmp 10 11,180'. RD/WL. RU W/L. RIH & csg. TlH w/prod tbg as follows: 1 jt 1.78 R nipple, tbg disk = EOT @ 10 w/3000 gals 15% HCL + 90 bll slrs	bed operations. If the operated Abandonment Notices must refinal inspection (a) bbls of 2% dwn csg to kill over Atoka @ 10,440', 10,6' 2 3/8" tbg, 1 - 4' sub, 227,426'. J-up - NU/DN/BOP Swab Kick well off flowing the state of	ion results in a mult be filed only after a l gas NU/DN tree 452' & 10,456'; (38 7 jts 2 3/8" tbg, on - NU/Tree - Id tbg	iple completion of Il requirements, in - NU/BOP - TO SPF) 60 holes. F /off tool, pkr @ ' w/38 blw & blw	r recompl ncluding H w/345 U wire t 10,410' v	etion in a new interva reclamation, have bee jts 2 3/8" tbg. RU V rk - RIH & W/L set p v/1.87F profile, 4' tb	vl, a Form 3160-4 must be filed once in completed and the operator has vl RIH & set composite plug @ okr @ 10,410' RD/WL - bld dwn g sub, 1.81F profile, 4' tbg sub,
Name (Printed/Typed) Stephanie A. Ysasaga	<i>H</i>	Ti	tle Sr. Staff Eng	gineerin	g Technician	
Signature		Da	nte 01/09/2008			
	// THIS SPACE	FOR FEDERA	L OR STAT	E OFF	ICE USE	
Approved by			Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje		 			
Title 18 U.S.C Section 1001 and Title 43 fictitious or fraudulent statements of repre	USC Section 1212, make it		n knowingly and w	ullfully to	make to any departme	nt or agency of the United States any false,

DISTRICT I 1825 N. Preuch Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code		Pool Name					
					ļ	BURTON FLAT; ATOKA:				
Property Code				Property Name				Well Number		
			AVALON HILLS "7" FED COM					4		
OGRID N	٥.		Operator Name						Elevation	
6137 DEVON ENERGY PRODUCTION COMPANY					LP	3211'				
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Esst/West line	County	
Р	7	21 S	27 E		460	SOUTH	360	EAST	EDDY	
Bottom Hole Location If Different From Surface										

UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 27E 952. **EDDY** 21S SOUTH 682 EAST Dedicated Acres Joint or Infill Consolidation Code Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land uncluding the proposed bottom hat lead uncluding the proposed bottom that lead uncluding the proposed bottom that can cauner of ruch a mineral or working interest, or to a foluntary pooling agreement or a compulsor's pooling order hyperfore entered by the duktoph.
				3/20/07 Skingfure Date
) 	STEPHANIE A. YSASAGA
7/	1/	//	1/	SURVEYOR CERTIFICATION
		1/ //		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
			SURFACE LOCATION Lat - N32°29'19.2" Long - W104°13'18.3" (NAD-83)	MARCH 07 2007
			BHL 0 682" 32157 3208.5 7	Signature to Educate Professional Surveyor
(1	360 360 SL	Certificate No. Gary L. Jones 7977
V 11. X	·		3 10.37 3221.3	Basin surveyS
//	////	-/// /		