District I

PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd., Azte District IV	AMENDED R									DED REPORT			
2040 South Pacheco, Santz REOUE			OWAR	LE AND A	OHTUA	RIZ.A	TIO	N TO	TRA	NSPO	RT		
ii iii iii ii ii ii ii ii ii ii ii ii i		² OGRID Number											
	0,	oduction Company, LP				6137							
	Suite 1500 DK 73102-8260				³ Reason for Filmg Code NW								
⁴ API Number	5 Pool Name				Pool Code						· · · · · · · · · · · · · · · · · · ·		
30-015-3558	Burton Flat; Ato												
Property Code	^a Property Nan								Well Number				
YT 10 C	Avalon Hills 7 Fed					Com				4			
II. Surface Loc	wnship	Range Lot Idn Feet from th		F4 f 41-	Diam's Court	l. I ma	ne Feet from the E		Tract/II	East/West Line		County	
UI or lot no Section To	21S	27E		460	North/Sour			360	East			Eddy	
" Bottom Hole Location													
Ul or lot no Section To				North/Sout	orth/South Line Feet from the			East/W	East/West Line County				
P 7	21S	27E		952	Sou			682		East	17	Eddy	
Lse Code 13 Producing Method Cod S F			Gas Connection Date 12/28/2007		C-129 Permit N		imber (C-129 l		Effective	fective Date		" C-129 Expiration Date	
III. Oil and Gas Transporters													
¹⁸ Transporter OGRID		¹⁸ Transporter Name and Address			1 20	²⁰ POD ²¹ O/G			}	POD ULSTR Location and Description			
9171		DCP Midstream						G	and Description				
			O. Box										
		Midlan	d, Texas	79710-0020									
CONTRACTOR OF THE PARTY OF THE						norman.			}				
T-65777					3845. N. 77		200000000	27/2016/01/2016					
	5 A 1 S 1 V				15000		ort (1504/09/1		ı				
					a Y			44.5	L				
IV. Produced W	ater												
²³ POD				:	POD ULS	ΓR Loca	tion an	d Descripti	on				
V Wall Cample	ian Dat	L											
V. Well Complet	Ready Da		27 TD	—— т	28 PBTI)	Т	29 Perforat	tions		³⁰ DHC, E	C. MC	
4/27/2007	12/28/2		1	2,600'	11,29			10,440-10			20, 2	, 0,0	
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			\Box	34 Sacks Cement			
17 1/2" 12 1/4"			13 3/8 9 5/8		631'			-+	375 sx Cl C 1300 sx Cl C; 135 sx to pit				
8 3/4"			7 5/8 7'' I		10055'				1500 sx Cl C' 135 sx to pit				
6 1/8"		4 1/2"		11560'				150 sx Cl C					
VI. Well Test Da	ta												
35 Date New Oil				Delivery Date 37 Test Date							Pressure Csg Pressure		
12/28/2007			12/28/2007 12/28/2007 Oil 43 Water			24 44 Gas				1150 0' 45 AOF 45 Test Method			
17/64		6 water				1435			A	AOI. Test Memon			
I hereby certify that the rule	of the Oil (on division	<u> </u>	lied			 !			- '		
with and that the information						Ο	IL C	ONSER	VATI	ON DI	VISION		
mowledge and belief	1 /11	II_{I}											
Signature //	Approved by												
Printed Name 7 Stephanie A. Ysakaga Title Sr. Staff Engineeving Technician						Title Approval Date							
Date 1/9/2008		Plone.		552-7802	Lappiovai L						· · - · · - · ·		
If this is a change of ope					evious operat	or		÷					

Printed Name

Title

Date