Revised February 10, 1994 V

Fee Lease - 5 Copies

Instructions on back h
Submit to Appropriate District Office
State Lease - 6 Copies

## PO Box 1980, Hobbs, NM 88241-1980 OIL CONSERVATION DIVISION CENTED District II PO Drawer DD, Artesia, NM 88211-0719 District [II 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District !

P.O. Box 2088 Santa Fe, NM 87504-2088

M.B	٩.	Ľ,	•			

PO Box 2088, Sants Fe	, NM 87504-20	58						•		MENI	DED REPORT	
A DDY IC	NA TITLONI	EOD DI	THE WATER STATE	TIGG O	T DEFE	reer action		in in the contract of the cont	r on	A TOTO	A ZONTE	
APPLIC	ATION		rator name an		L, KE-EN	TER, DE	EPEN,	PLUGBAC	K, OK		A ZUNE ID Number	
MERIDIAN O	Ope					·						
P.O. Box 5		1				26485 3 API Number						
Midland, TX	-1810	<b>)</b>					-2806H					
4 Pro	Property Name				6 Well Number							
15	5/3				TIRA	ANO CNG STATE				2		
<sup>7</sup> Surface Location												
UL or lot no.	Section	Township	Range	· Lot. Idn	Feet from t	the North/S	outh Line	Feet from the	East/We:	st line	County	
М	36	245	28E	l	990	' so	DUTH	990'	WES	т	EDDY	
8 Proposed Bottom Holc Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the North/South Line Feet from the		East/We	East/West line County			
	<u> </u>	9 Proposed	Pool 1	L				10 Proposed P	Pool 2	L		
WIL	LOW LA	KE-BONE S	SPRING	6	4450							
11 Work T	vne Code	12	Well Type C	ode	13 Cable/	D					avel Flaustica	
·· WOLK I	ype code		wen rype c	.000	13 Cabler Rotary		14 Lease Type Code			15 Ground Level Elevation		
16.3.6	N		0			R		S		2948.7		
16 <b>M</b> u	ltiple		<sup>17</sup> Proposed De	pth	18 Form	18 Formations		<sup>19</sup> Contractor		<sup>20</sup> Spud Date		
	NO		6750'			BONE SPRING		UNDECIDED		UPON APPROVAL		
				<sup>21</sup> Propos	ed Casing an	nd Cement Pr	ogram					
Hole S	ize	Cas	ing Size	Casing	weight/foot	eight/foot Setting Der		pth Sacks of Cement		Estimated TOC		
17 1/2"			13 3/8"		18#	550'		500 SXS 1100 SXS		CIRC.		
12 1/			8 5/8"		28#		2650'			CIRC.		
7 7/8"		5	/2" 15.		5.5#	6750'		850 SXS 2 STG		2400'		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary  BOP:  NU ON 13 3/8" W/ANNULAR  NU ON 8 5/8" W/3M PSI RAMS + ANNULAR  Which A HPT												
APPIICA LION EXPIA  23 I hereby certify that the information given above is true and complete to the best- of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION Approved by:					
Printed name: DONNA WILLIAMS						July me for the						
Title: PRODUCTION ASSISTANT						Title: GEOLOGIST  Approval Date: 8-16-94  Expiration Date: 2-16-95						
Date: Phone:					Conditions of Approval:							
8/12/194			915-688	-6943	1	Attached						